

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR  
Southern Union Exploration
3. ADDRESS OF OPERATOR  
P.O. Box 2179 Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1040' FWL & 1100' FSL  
AT TOP PROD. INTERVAL: 1040' FWL & 1100' FSL  
AT TOTAL DEPTH: 1040' FWL & 1100' FSL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Drilled and Cased

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
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☐  
☐  
☐  
☐

RECEIVED (NOTE: Report results of multiple completion or zone change on Form 9-330.)

AUG 23 1984

SEP 21 1984

OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
1. Spud 12 1/4" surface hole @ 6:30 pm, 8-7-84. Drilled 360' deviation 1%. Ran 8 jt 8 5/8" 32.0# K-55 csg and set @ 356'. Cmt'd w/295 cuft Class B Cement w/ 2% CaCl<sub>2</sub> & 1/4#/sk flocele. Good circ. thru-out; Circ 15 bbl cmt. Plug down @ 6:00 am, 8-8-84. WOC 12 hr. N.U. BOP & pres test to 800 psi, OK.
  2. Drilled out surface casing & 7 7/8" hole to 7444'. TD @ 11:50 am, 8-22-84. Ran dual induction logs to surface and CNL-FDC density logs 7430-7000, 6870-6280, 6200-6160, 5380-4600, 3870-3800, 2990-2900.
  3. Ran 3282' 4 1/2" 11.6#, K-55 csg & 4177' 4 1/2" 10.5# K-55 csg & slt @ 7444'. Cmt'd in 3rd stg w/ 1st: 290 cuft 50/50 poz, 2% gel & 8#/sk salt: 2nd: 400 cuft 65/35 poz w/ 6% gel & 6 1/4#/sk gilsonite & 59 cuft class B neat: 3rd: 445 cuft 65/35 poz w/ 6% gel & 6 1/4#/sk gilsonite. Plug down @ 2:20 am 8-24-84. Set slips and rig down.
  4. Ran temp survey to find T.O.C. @ 1600'. Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.
18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE August 27, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

SEP 20 1984

RM000

FARMINGTON RESOURCE AREA