

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 079616
2. NAME OF OPERATOR Union Texas Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL; 960' FWL		8. FARM OR LEASE NAME McCroden A
14. PERMIT NO.		9. WELL NO. 4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7188' GR		10. FIELD AND POOL, OR WILDCAT Ojito Gal-DK Ext. Blanco M
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T25N-R3W NMPM
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, drilled, and cased

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Spud 12-1/4" hole at 2:30 PM 8/6/84.
2. Drilled 12-1/4" hole to 140' RKB.
3. Set 8-5/8", 24#, K-55, ST&C @ 317'.
4. Cemented 8-5/8" with 250 sx Cl B cement. Cement circulated to surface. WOC.
5. Pressure tested casing to 1000 PSI. Held ok.
6. Drilled 7-7/8" hole to 8270' 9/3/84.
7. Ran Induction, FDC/CNL logs.
8. Ran 4-1/2", 11.6# K-55, ST & C casing to 8269' with stage tools at 3910' and 6230'.
Cemented 1st stage with 650 sx 50/50 POZ, 2% gel, .6% FLA, 10# salt/sx.
Cemented 2nd stage with 675 sx 50/50 POZ w/4% gel, 6-1/4# gilsonite/sx;
Tail w/100 sx Cl "B" w/2% CaCl₂.
Cemented 3rd stage with 450 sx 65/35 POZ w/12% gel, 12-1/2# gilsonite/sx, 2% CaCl₂
1/4# Flocele/sx, Tail w/100 sx Cl "B" w/2% CaCl₂.
Release Rig at 8:00 PM 9-4-84.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. K. Cooper

TITLE District Engineering Manager

10/3/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OCT 18 1984

FARMINGTON RESOURCE AREA

RY

*See Instructions on Reverse Side

NMOCC