District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

						to mordz.		TO TRANSF			
¹ Operator Name and Address								² OGRID Number			
Taurus Exploration U.S.A., Inc.								162928			
2101 Sixth Avenue North Birmingham, AL 32503-2784								³ Reason for Filing Code			
								CO - 8/1/97			
						Name 6 Pool Code					
30-039-23492 LINDRITH GALL						UP DAKOTA, WEST 39189					
⁷ Property Code				8 Property Name				9 Well Number			
007303				MCCRODEN A				# 4			
II. 10 Surfa	ce Locati	on		1							
UI or lot no.	Section	Township	Rar	nge	Lot.ldn	Feet from the	North/South Li	ne Feet from th	e East/West Line	County	
D	9	025N		003W		990	И	960	W	RIO	
Dottom	l Hole Loc	ation	J		<u></u>		<u> </u>			ARRIBA	
UI or lot no.	Section Loc	Township	Rar	200	Lot.ldn	Feet from the	North/South Li	ne Feet from th	2 East/West Line	County	
	Section	Township	Kai	ige	Lot.iuii	rect nom the	Trom Sodin I.	reet nom in	c mast/west time	County	
12 Lse Code	<u> </u>	13 Producing Metho	vl Coda	Lit Cas C	onnection Date	15 C-129 Permi	None le ce	16 C-129 Effective	13.61.136	<u></u>	
1- 1.sc Code		Froducing Wear	id Code	17 Gas C	onnection Date	O C-129 Permi	n Number	10 C-129 Effective	Date Date	Expiration	
				<u></u>							
III. Oil and Gas Transporters											
	isporter RID		19 Transporter Name and Address			20 POD		21 O/G		22 POD ULSTR Location and Description	
14538		BURLINGTON R	BURLINGTON RESOURCES CIL & GAS					G		D-09-T025N-R003W	
			5051 WESTHEIMER SUITE 1400 HOUSTON, TX 77056-2124					Grafin waa Tark			
9.0	11Ω	Glant Indust	tries 1.26			0010	2010		D 00 m0	JEN DOOJII	
J.	3016		5764 US Hwy 64 Farmington, NM 87401			1320810		0	D-09-T025N-R003W		
		. ***									
	 -					<u> 1990 ja ja ja kangan kangan kangan</u>		The section is the section of the section			
IV. Produ	ced Wate	r									
23 POD						24 POD ULSTR Location and Description					
V. Well C											
25 Spu	id Date										
1		26 [Ready Da	nte	27	TD		²⁸ PBTD	²⁹ Per	forations	
30 Hole Size 31 Ca						TD		28 PBTD	²⁹ Per	forations	
36	OHole Size	26 [ate			Depth Set	E8 PBTD	²⁹ Per ³³ Sacks Co		
36	⁰ Hole Size	26 [28 PBTD			
38	OHole Size	26 [PBTD			
31	OHole Size	26 [28 PBTD			
34	OHole Size	26 [33 Sacks Co		
34	⁹ Hole Size	26 [
34	OHole Size	26							33 Sacks Co		
									33 Sacks Co		
VI. Well	Гest Data		31 Ca	asing & Tu	lbing Size	31	P Depth Set		33 Sacks Co	èment	
	Гest Data		31 Ca		lbing Size		P Depth Set		33 Sacks Co	èment	
VI. Well	Γest Data	35 Gas Delivery I	31 Ca	asing & Tu	thing Size	37 Test Length	2 Depth Set	38 Tbg. Pressure	33 Sacks Co	Pressure	
VI. Well	Γest Data		31 Ca	asing & Tu	thing Size	31	2 Depth Set		33 Sacks Co	Pressure	
VI. Well 34 Date New O	Γest Data	35 Gas Delivery I	31 Ca	36 Test I	thing Size	37 Test Length	2 Depth Set	38 Tbg. Pressure	33 Sacks Co	Pressure	
VI. Well 34 Date New O 40 Choke Size 46 I hereby cert	Fest Data	35 Gas Delivery I	31 Ca	36 Test I	Date	37 Test Length	P Depth Set	38 Tbg. Pressure	33 Sacks Co	Pressure Method	
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