

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

SF 079609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McCroden A

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Ojito GAL/DK Ext.

11. SEC., T., R., N., OR BLK. AND  
SURVEY OR AREA

Sec. 9, T25N-R3W NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.  
See also space 17 below.)  
At surface

890' FSL; 790' FEL

FEB 11 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7252' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, drilled, and cased

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

1. Spud 12-1/4" hole 11:00 PM 9/5/84.
2. Drilled 12-1/4" hole to 294' RKB.
3. Ran 7 jts. 8-5/8", 24#, K-55, ST&C casing and set @ 291'.
4. Cemented 8-5/8" with 236 cu.ft. C1 B cement w/2% CaCl<sub>2</sub> and 50# Flocele.  
Circulated 10 bbls cement to surface. WOC.
5. Pressure tested casing to 1000 PSI. Held ok (30 minutes).
6. Drilled 7-7/8" hole to 8400' on 10/2/84.
7. Logged hole.
8. Ran 206 jts. 4-1/2", 11.6#, K-55, ST & C casing to 8400' RKB w/ DV tools at 4002' and 6250' RKB.  
Cemented 4-1/2" 1st stage with 719 cu.ft. 50/50 POZ, 0.6% FLA, and 5450# salt. Could not open 1st DV tool at 6250' to cement 2nd stage. Opened 2nd DV tool at 4002' to cement 3rd stage. Cemented 3rd stage with 1378 cu.ft. 35/65 POZ C1 "B" w/12% gel, 2% CaCl<sub>2</sub>, 5880# gilsonite, and 120# Flocele. Lost circulation 45 bbls into displacement. Did not circulate cement to surface.

(See Attachment)

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles W. Sponberg

TITLE Petroleum Engineer

DATE

ACCEPTED FOR RECORD

(This space for FLOCEL to STATE GOVT USE)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 11 1985

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

McCredon A #7  
890' FSL; 790' FEL  
Section 9, T25N-R3W  
Rio Arriba Co., NM

Attachment to Sundry Notice - Spud, Drilled and Cased

9. Perf 2 squeeze holes at 6995'. Squeeze Gallup top with 150 sxs (177 cu.ft.) C1 B w/10% salt.  
Shot 2 squeeze holes at 4130' and 6260'. Squeezed bottom set with 250 sxs (295 cu.ft.) C1 B cement w/0.6% Halad 9 and 10% salt.  
Perf 2 squeeze holes at 5850'. Squeeze cement w/100 sxs (118 cu.ft.) C1 B w/0.6% Halad 9 and 10% salt.  
Shot 2 squeeze holes at 5730'. Cement at 5730' w/200 sxs (236 cu.ft.) C1 B cement w/0.6% Halad 9 and 10% salt.  
Breakdown squeeze holes at 4130'. Spot 28 cu.ft. C1 B cement w/10% salt, 0.6% Halad 9. POOH to 3720'. Squeeze away 11 cu.ft.  
Perf 2 squeeze holes below Ojo Alamo at 3550'. Squeeze cement with 250 sxs (393 cu.ft.) 50/50 POZ w/2% gel, 2%  $\text{CaCl}_2$ , followed by 225 sx (266 cu.ft.) C1 B w/0.6% Halad 9, 10% salt.  
Perf 2 squeeze holes above Ojo Alamo at 3090'. Squeeze w/200 sxs (500 cu.ft.) 65/35 POZ w/10% Calseal, 10% salt, 12-1/2# gilsonite. Tail w/50 sxs (59 cu.ft.) C1 B cement w/2%  $\text{CaCl}_2$ . top of cement @ ~ 2400'  
Drilled out and pressure tested each squeeze to 2000 psi. Each squeeze tested ok.

RECEIVED

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