

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Union Texas Petroleum Corporation
Address
P. O. Box 1290, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recombination
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Gas
☐ Condensate
 Other (Please explain):

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DIST. 3

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name McCroden "A"	Well No. 7	Pool Name, Including Formation Ojito Gallup Dakota Ext.	Kind of Lease State, Federal or Fee Fed.	Lease No. SF 079609
Location Unit Letter <u>P</u> ; <u>890</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line of Section <u>9</u> Township <u>25N</u> Range <u>3W</u> , NMPM. Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Gary Energy Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 489, Bloomfield, N.M. 87413			
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐ Union Texas Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1290, Farmington, N.M. 87499			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 9	Twp. 25N	Rge. 3W
	Is gas actually connected?		When	
No				

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)
Area Production Superintendent
(Title)
2/12/85
(Date)

OIL CONSERVATION DIVISION
APPROVED FEB 14 1985, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
	XX		XX					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
9/5/84	12/14/84 22-8.5		8400		8300			
Surfaces (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
7264 R.K.B.	Gallup Dakota		6995		8133			
Perforations					Depth Casing Shoe			
6995 - 7958 8172	8002-8172				8400			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8", 24.00#	291	236 cu. ft.
7-7/8"	4-1/2", 11.60#	8400	2057 cu. ft. (2 stages)
	2-3/8", E.U.E., 4.70#	8133	4169

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) -

Test First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2/2/85	2/8/85	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours		623	3/4"
Net Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
45 bbl. of oil	45	12	0

6. GAS WELL

Net Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Test Method (pilot, back pr.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size