

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP RESERV ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 800' FNL x 820' FEL

At top prod. interval reported below Same

At total depth Same

RECEIVED

MAY 22 1985

14. PERMIT NO. DATE ISSUED
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

7. LEASE AGREEMENT NAME

8. FARM OR LEASE NAME

Fred Phillips G

9. WELL NO.

1. A

10. FIELD AND POOL, OR WILDCAT

Ojito GP-DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NE/NE SEC10, T25N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF. RKB, RT, GR, ETC)* 19. ELEV. CASINGHEAD

12-10-84

1-4-85

4-20-85

7210' GR

7210'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

8352'

8302'

TWO

Rotary

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SP-GR; FDL-CNL-GR-Caliper; LSS

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K55	358'	12-1/4"	354 cf Class B Ideal	
5-1/2"	17#, K55	8356'	8-3/4"	1) 965 cf 50:50 poz	
				2) 2206 cf 65:35 poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8135'	

31. PERFORATION RECORD (Interval, size and number)

8068'-8080', 8110'-8134', 4jspf, .47", 144 holes. 7236'-7420', 1jspf .47", 184 holes. 7066'-7144', 2jspf .45", 156 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8068'-8134'	46,000gal 130#gel, 58,000#20-40 sand
7236'-7420'	130,000gal 130#gel, 140,000#20-40 sand
7066'-7144'	45,000gal 130#gel, 50,000#20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4-20-85	Pumping 2-1/2"x1-1/2"x20'	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
4-20-85	24	54/64"		69	873	32	12,652

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
200psi	325psi		69	873	32	39°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

BDS Shaw

TITLE

Adm. Supervisor
OIL CON. DIV.

DATE

5-16-85
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF PROPERTIES (Notes: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, in 1-foot depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries))

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3030	3305				
Fruitland	3305	3610				
Pictured cliffs	3610	3890				
Ciffhouse	5360	5485				
Menefee	5485	5840				
Point lookout	5840	6090				
Gallup	6960	7420				
Dakota	8105	8315				