

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Amoco Production Co.  
Address  
501 Airport Drive, Farmington, N M 87401  
Reason(s) for filing (Check proper box)  
☒ New Well  
☐ Recompletion  
☐ Change in Ownership  
Change in Transporter of:  
☐ Oil  
☐ Casinghead Gas  
☐ Dry Gas  
☐ Condensate  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Fred Phillips G	Well No. 1A	Pool Name, including Formation Ojito Gallup-Dakota	Kind of Lease State <u>Federal</u> or Fee	Lease No. 911101139
Location Unit Letter <u>A</u> ; <u>800</u> Feet From The <u>North</u> Line and <u>820</u> Feet From The <u>East</u> Line of Section <u>10</u> Township <u>25N</u> Range <u>3W</u> , NMPM, <u>San Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Oil Corp	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 10
	Twp. 25N	Rge. 3W
	Is gas actually connected? <u>NO</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number: 14-7651

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

BD Shaw

(Signature)

Adm. Supervisor

(Title)

5-16-85

(Date)

OIL CONSERVATION DIVISION

6-3-85  
APPROVED

JUN 3 1985

BY

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
12-10-84	4-26-85		8352'			8302'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
7210' GR	Gallup-Dakota		7066'			8135'			
Perforations						Depth Casing Shoe			
7066'-7420', Gallup						8068'-8134' Dakota			
						8356'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		9-5/8", 36# K55		358'		354 cf Class B			
8-3/4"		5-1/2", 17# K55		8352'		965 cf 50:50 poz			
		2 3/8		8135		2206 cf 65:35 poz			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-20-85	4-23-85	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	200 psi	325 psi	54/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	88	24	746

#### GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size