

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 200  
SANTA FE, NEW MEXICO 87501

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Form C-103  
Revised 10-1-78

AUG 09 1985

OIL CON. DIST. 2

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name Fred Davis
3. Address of Operator 4001 Bloomfield Highway, Box 11, Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>723</u> FEET FROM THE <u>South</u> LINE AND <u>954</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>25N</u> RANGE <u>3W</u> NMPM.	10. Field and Pool, or Wildcat Ojito Gallup-Dakota
11. Elevation (Show whether DF, RT, GR, etc.) 7281' GR (ungraded)	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Union Texas Petroleum Corporation wishes to advise that the subject well was spud on 7/18/85. A 12-1/4" hole was drilled to 360' KB. Pick up and run 8-5/8", 24#, K-55, ST & C casing. Land casing at 352' KB with float collar at 310' KB. Cement surface casing with 275 sxs (324 cu.ft.) Cl "B" containing 3% CaCl<sub>2</sub> and 1/4# Flocele/sack. Circulated 4 bbls cement to surface. Nipple up BOP and test casing and BOP to 1000 psi for 30 min with no pressure loss. Drill 7-7/8" hole out of surface to a TD of 8370'. Rig up and run logs. Lay down drill pipe. Pick up and run 213 jts, 4-1/2", 11.6#, K-55 ST & C production casing. Land guide shoe at 8370' KB and stage tool at 6503' KB. Cement 1st stage with 730 sxs (927 cu.ft.) 50/50 POZ containing 2% gel, 10% salt, 0.6% FLA, 1/4#/sk flocele. Bump plug with 2000 psi. No flow back. Open stage tool and circulate 3 hours. Circulate 5 bbls cement above stage tool to surface. Cement 2nd stage with 840 sxs (1806 cu.ft.) Cl "B" foamed with N<sub>2</sub> tailed with 545 sxs (692 cu.ft.) 50/50 POZ containing 2% gel, 10% salt, 0.6% FLA, 1/4# flocele/sk. Circulate 5 bbls cement to surface. Rig up on backside and squeeze surface to 400 psi with 100 sxs (118 cu.ft.) Cl "B" containing 10% Cal Seal, 3% CaCl<sub>2</sub>. Release rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Frank  
R. C. Frank

TITLE Reg. Environ. Analyst

DATE 8/7/85

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_

TITLE SUPERVISOR DISTRICT # 3

DATE AUG 09 1985

CONDITIONS OF APPROVAL, IF ANY: