OIL CONSERVATION OF 7501 AUG 09 1925 SANTA FE. NEW MEDICO 87501 AUG 09 1925 OIL CON. STATE FE. NEW MEDICO 87501 AUG 09 1925 SINDRY NOTICES AND REPORTS ON WELLS SINDRY NOTICES AND REPORTS ON WELLS Fred Davis Fred D	STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMEN	ı T		
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Reg. Environ. Analyst 8/7/85 Original Signal by EDANK T. CHANEZ	A 12-1/4" hole was drill casing at 352' KB with f Cl "B" containing 3% CaC up BOP and test casing a out of surface to a TD c 213 jts, 4-1/2", 11.6#, tool at 6503' KB. Cemer 10% salt, 0.6% FLA, 1/4# and circulate 3 hours. with 840 sxs (1806 cu.ft containing 2% gel, 10% s Rig up on backside and s	led to 360' KB. Pick float collar at 310' Cl ₂ and 1/4# Flocele/and BOP to 1000 psi fof 8370'. Rig up and K-55 ST & C productint 1st stage with 730 f/sk flocele. Bump p Circulate 5 bbls cemes.) Cl "B" foamed wit salt, 0.6% FLA, 1/4# squeeze surface to 40	up and run 8-5/8", 24#, KB. Cement surface casi sack. Circulated 4 bbls or 30 min with no pressurun logs. Lay down drion casing. Land guide s sxs (927 cu.ft.) 50/50 lug with 2000 psi. No fent above stage tool to h N ₂ tailed with 545 sxs flocele/sk. Circulate 5	K-55, ST & C casing. Landing with 275 sxs (324 cu.ft. cement to surface. Nipple ire loss. Drill 7-7/8" hole li pipe. Pick up and run hoe at 8370' KB and stage POZ containing 2% gel, low back. Open stage tool surface. Cement 2nd stage (692 cu.ft.) 50/50 POZ bbls cement to surface.
Original Signal L. EDANK T. CHAVEZ	8. I hereby certify that the information above	re is true and complete to the best	of my knowledge and belief.	
Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 OATE AUG 0 9 1985	16HED Kobet C Jnan	K Re	g. Environ. Analyst	
	Original Signed by FRANK T. C	HAVEZ TITLE	SUPERVISOR DISTRICT # 3	AUG 0.9 1985

CONDITIONS OF APPROVAL, IF ANY: