

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Fred Davis
8. Well No. 1
9. Pool name or Wildcat West Lindrith Gallup-Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7281

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Union Texas Petroleum Corp.
3. Address of Operator P.O. Box 2120 Houston, TX 77252-2120	4. Well Location: Unit Letter M : 923 Feet From The South Line and 954 Feet From The West Line Section 1 Township 25N Range 3W NMPM County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7281	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed plugging procedure

RECEIVED
DEC 19 1989
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Permit Coord. DATE 12/14/89
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE LUSCH DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 19 1989

CONDITIONS OF APPROVAL, IF ANY:

100' of cement on inside of surface casing 302'-402'

RECOMMENDED PLUGGING PROCEDURE

F. DAVIS #1 GAL-DK
Section 1, T25N-R3W

1. Test anchors, dig blow pit.
2. MIRUSU. Blow well down. TOH with 2-3/8" tubing.
3. TIH with 2-3/8" tubing open-ended to 7850' and pump 47 sx (55 ft³) cement to cover Dakota and Greenhorn inside pipe 7850'-8210' plus 75%.
4. Pull tubing up to 6950' and pump 13 sx (16 ft³) cement to cover Gallup top 7080'- 6980' inside pipe plus 75%.
5. Pull tubing up to 6200' and perf 2 squeeze holes through tubing at 6300'. Pressure up to 1000 PSI.
 - a. If squeeze holes take fluid, pump 386 sx (456 ft³) cement to cover 6300'-5300' (50' above Cliffhouse) behind pipe plus 100%.
 - b. If squeeze holes do not take fluid, proceed to Step #6.
6. Pull 2-3/8" tubing up to 5350' and pump 13 sx (16 ft³) cement to cover top of Cliffhouse 5350'-5450' plus 75%.
7. Pull tubing up to 3535'. If perfs at 6300' took cement, perf 2 squeeze holes through tubing at 3585', close pipe rams, and pressure to 1000 PSI. If perfs take fluid, pump 37 sx (46 ft³) cement to cover 3535'-3635' behind pipe plus 100%. This will segregate Ojo Alamo from Fruitland behind pipe.
8. With 2-3/8" tubing at 3535' with pipe rams open, pump 13 sx (16 ft³) cement to segregate Ojo Alamo from Fruitland 3535'-3635' inside pipe plus 75%.
9. Spot 10 sx cement at surface, cut off wellhead below casing flange, and install dry hole marker.

WELL BORE DIAGRAM FOR F. Davis #1

723' FSL; 954' FWL
Section 1, T25N-R3W
Rio Arriba County, NM

