

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Avenue, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

800'FSL 1840'FEL Sec 21 T24N R7W NMPM Rio Arriba County

14. PERMIT NO.

15. ELEVATIONS (Show surface and bottom of well)

6875 GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 0557390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 3-21

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 21 T24N R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Progress

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Advised Dolores with the BLM that we intended to spud the well 5/23/85 (date)

and that we intended to cement surface pipe between 1:00 & 4:00 a.m. on 5/23/85

Mr. Johnson from BLM arrived at location about midnight.

Spudded well. Drilled 12 1/4" hole and ran 211' 24# 85/8" J-55 surface pipe.

DV 1/2° at 223'. Landed pipe at 223' Cemented with 165 sacks Class B

2% CaCl cement, with 1/4# flocele per sack. Cement had a yield of 1.18 cubic

feet per sack or a total of 195 cubic feet of cement was used. Circulated 1 1/2

barrels of cement. Plug down at 8:45 a.m. on 5/23/85.

Drilling at 1560'.

RECEIVED
MAY 31 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan

TITLE Comptroller

DATE 5/24/85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 30 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY ELH