1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator BCO, Inc. Addrese 135 Grant Avenue, Sa Reasonts) for filing (Check proper box, New Well Recompletion Change in Ownership	AUTHORIZATION	REQUEST N TO TRA	FOR ALL AND ANSPORT	TION COMM OWABLE	NATURAL (Form C-104 Supersedes Old Effective 1-1-69	C-104 and C
	and address of previous owner								
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.								
	Federal 3-21	4 Escrit	o Gallu	p		State, Federal	or Fee F	ederal NM	-0557390
	Unit Letter 0 : 800 Feet From The South Line and 1840 Feet From The East Line of Section 21 Township 24 North Range 7 West , NMPM, Rio Arriba County								
n.	DESIGNATION OF TRANSPORT	ER OF OIL AND NAT		is					
	Name of Authorized Transporter of Oil X or Condensate BCO, Inc.			l .	Address (Give address to which approved copy of this form is to be sent) 135 Grant Avenue, Santa Fe, New Mexico 87501				
	Name of Authorized Transporter of Casinghead Gas XX or Dry Gas				Address (Give address to which approved copy of this form is to be sent)				
	BCO, Inc.	Unit Sec. Twp.	P.ge.	135 Grant Avenue, Santa Fe,				w Mexico	87501
	If well produces oil or liquids, give location of tanks.	0 21 24N 7W		· ·		" 7/2/85			
	If this production is commingled wit	h that from any other leas	se or pool,	give commis	ngling order	number:	N/A		
V.	COMPLETION DATA	/V\	Gas Well	New Well	Workover	Deepen	Plug Back	k Same Resty	r. Diff. Restv.
	Designate Type of Completion	Date Compl. Ready to Prod	-	X Total Depth	1	<u> </u>	, ,		<u> </u>
	Date Spudded 5/23/85	7/1/85		5800		P.B.T.D. 5782			
	Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation 6875 GR Gallup		Top O:1/Gas Pay 5478		Tubing Depth 5698				
	Perforations One 3 1/8" sele	<u> </u>	701, 56				Depth Casing Shoe		
	5660, 5556, 5550, 5540, 5534, 5484, 5478 TUBING, CASING, AND			CEVENTING RECORD			5797		
	HOLE SIZE	CASING & TUBING		CEMENTI	DEPTH SE			SACKS CEME	INT
	12 1/4"	7/8" 4 1/2 11.60#			223		165 Sacks Class B		
	7 7/8"			5797 ' 5698			1475 Sacks Class H None		
								1,0,10	
v.	TEST DATA AND REQUEST FO	fter recovery of the for the form			nd must be	equal to or ext	ceed top allow-		
	OII. WELL Date First New Cil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift,			, etc.)		
	7/1/85	7/8/85 Tubing Pressure		Flow Casing Pressure			Choke Siz		
	Length of Test 24 Hours	300 to 290		500 to			_		
	Actual Prod. During Test	OII-Bble. 24		Water-Bble. 2 Frac		24/64 Gas-MCF			
	7/8/85 24		2 FI	ac		TOE	m		
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Conde	£் ு naate/MMCF		GHANTTA OF	Charter ate		
		7 1 2 2		G-t Day			1985		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in	·	Cosing Pressure (Shubshi) CON		DIV.			
Ί.	CERTIFICATE OF COMPLIANCE I herel; certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL C	ONSERVA"	HON CO	MMISSION	10E
				APPROVEDJUL 1 0 1985					
				BY Original Signed by FRANK T. CHAVEZ					
			TITLE SUPERVISOR DISTRICT # 3						
				This form is to be filed in compliance with RULE 1104.					
	Elizabeth B. Keeshan			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	Elizabeth B. Keeshan Comptroller	All sections of this form must be filled out completely for allowable on new and recompleted wells.							
	Comptroller (Tit								
	July 8, 1985				Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	(Date)			Separate Forms C-104 must be filed for each pool in multiply completed wells.					