

DISTRIBUTION		
SANTA FE		
TITLE		
U.S.O.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
REGISTRATION OFFICE		
Operator		

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

3084/W
Sept-Dec
1984

W.B. Martin & Associates, Inc.
Address
709 North Butler, Farmington, NM 87401
Season(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Martin-Whittaker Well No. 56 Pool Name, including Formation S. Lindrith Gallup-Dakota Kind of Lease State, Federal or Fee Federal Lease No. 42
Location Unit Letter C 985' Feet From The North Line and 1120' Feet From The West
Line of Section 18 Township 24N Range 4W NMPM Rio Arriba County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil XXX or Condensate ☐ Giant Refining Co. Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas XXX or Dry Gas ☐ El Paso Natural Gas Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978
Well produces oil or liquids, Unit C Sec. 18 Twp. 24N Rge. 4W Is gas actually connected? When Waiting on Hookup
Location of tanks.

Is production is commingled with that from any other lease or pool, give commingling order number
COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Restv. Lift Head
Sprudded 8-11-84 Date Compl. Ready to Prod. 10-12-84 Total Depth 7008' P.B.T.D. 7007'
Locations (DF, RKB, RT, GR, etc.) 6663'GR Name of Producing Formation Gallup-Dakota Top Oil/Gas Pay 5815'-Gallup Tubing Depth 6930'
Locations 5815-6722 6800-6968 Depth Casing Shoe 7007'

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8" 32#/ft	250'	206.50ft ³
8 3/4"	7" 23#/ft	4949'	644ft ³
6 1/2"	4 1/2" 11.60#/ft	4902-7007'	287ft ³
	2 3/8" 4.7#/ft	6930'	

TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
First New Oil Run To Tanks 10-12-84 Date of Test 10-13-84 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24hrs Tubing Pressure 50# Casing Pressure 50# Choke Size 3/4"
Oil Prod. During Test 75bbbls Oil - Bbls. 45bbbls Water - Bbls. 30bbbls Gas - MCF 80 mcf

WELL
Oil Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.
W.B. Martin
Operator
10-23-84
(Signature)
(Title)
(Date)

OIL CONSERVATION DIVISION
OCT 26 1984
APPROVED
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.