

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Salazar

9. WELL NO.

#9

10. FIELD AND POOL, OR WILDCAT

Otero Chacra/S. Blanco PC

11. SEC., T., R., OR BLK. AND  
SURVEY OR AREA

Sec. 22-T25N-R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Curtis J. Little

3. ADDRESS OF OPERATOR

P.O. Box 1258  
Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1800' FNL & 1010' FEL

14. PERMIT NO.

30-039-23514

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6371' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1/7/85: Perf 2810, 2832, 2838, 3162, 3164, 3168, 3170, 3172, 3237, 3239, 3241, 3266, 3268, 3270, 3272, 3274, 3276, 3278. Acidized w/1000 gal. 15% HCL. BDP 1700 psi. Fraced w/52,000 gal. 70% quality foam, 54,500 lbs. 20/40 sand, & 717, 601 SCF Nitrogen. ATP 2800 psi. AIR 35 BPM, ISIP 2200 psi. Opened well to clean up.

1/11/85: Set bridge plug at 2510'. Tested to 3000 psi; held OK. Perf Pictured Cliffs 2342, 2344, 2346, 2348, 2350, 2352, 2354, 2356, 2358, 2360, 2362, 2364, 2421, 2427, 2444, (15 holes). Acidized w/500 gal. 15% HCL. BDP 2400 psi. Fraced w/32,000 gal. 70% quality foam, 42,000 lb. 12/20 sand & 425,600 SCF Nitrogen. ATP 2100 psi, AIR 25 BPM, ISIP 1800 psi. Opened well through 1" choke to clean up.

RECEIVED

APR 09 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Curtis J. Little

TITLE

Operator

DATE 1/15/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 09 1985

FARMINGTON RESOURCE AREA

RY

\*See Instructions on Reverse Side