

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Southern Union Exploration

3. ADDRESS OF OPERATOR  
P.O. Box 2179 Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 420' FSL & 1850' FEL  
AT TOP PROD. INTERVAL: 420' FSL & 1850' FEL  
AT TOTAL DEPTH: 420' FSL & 1850' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) drilled and cased

RECEIVED (NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 05 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spud 12 1/4" surface hole @ 4:30 pm, 8/24/84. Drilled to 321'. Ran 7 jt (302') 8 5/8", 32.0#, K-55, Csg & set @ 315'. Cmt'd w/236 cuft (200 sk) Class B Cement w/ 2% CaCl<sub>2</sub> & 1/4#/sk flocele. Circulate 14 bbl cement.

2. WOC 12 hr. N.U. BOP. Pressure test to 800 psi OK. drilled out surface casing & 7 7/8" to 5560'. TD @ 2:00 p.m. 9/1/84.

3. Ran GR-Induction and Density logs TD @ 5556'-to surface.

4. Ran 4 1/2" 11.6#, K-55 (5560'-4253') & 4 1/2", 10.5#, K-55 csg (4253-surface) Cemented in 3 stages; 1st:325 cuft 50/50 poz, 2% gel, 8# sk salt; 2nd: 130 cuft 50/50 poz, 2% gel, 8#/sk salt; 3rd: 400 cuft 65/35 poz, 6% gel, 6 1/4#/sk gilsonite. Plug down @ pm 9/2/84. Set slips w/ 50,000# & cut off excess csg. Released Rig.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

5. Ran temperature survey 9:00 am, 9/3/84 to locate Top of cement @ 1400'.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE September 4, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL \_\_\_\_\_

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACCEPTED FOR RECORD

SEP 21 1984

FARMINGTON RESOURCE AREA

BY \_\_\_\_\_

\*See Instructions on Reverse Side

NMOCC

RECEIVED  
SEP 24 1984  
OIL CON. DIV.  
DIST. 3