

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	3. LEASE DESIGNATION AND SERIAL NO. NM-40635
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 12 below.) At surface 1660' FNL x 1840' FWL	8. FARM OR LEASE NAME Oso Canyon Federal "B"
5. ELEVATIONS (Show whether on regular grid) 7275' GR	9. WELL NO. 1
10. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Gavilan Manco/Undes. Dak.
11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA SE/NW Sec. 11, T24N, R2W	12. COUNTY OR PARISH Rio Arriba
13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) completion	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 11/29/84. Total depth of the well is 8175' and plugback depth is 8132'. Pressure tested production casing to 4250 psi. Perforated the following intervals: 6876'-6756', 6998'-6896', 1 jspf, .50" in diameter, for a total of 222 holes. Fraced interval 6756'-6998' with 145,000 gal. 30# gel. and 10,000# 20-40 resin sand and 150,000# 20-40 sand.

Landed 2-7/8" tubing at ~~3968~~' and released the rig on 1/4/85.

7529

FEB 20 1985
OIL CON. DIV.
DIST. 3

Original Signed By
D.D. Lawson

District
Administrative Supervisor

1/11/85
ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

FEB 03 1985

FARMINGTON RESOURCE AREA