

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1660' FNL x 1840" FWL

At top prod. Interval reported below

At total depth

BUREAU OF LAND MANAGEMENT

14. PERMIT NO. DATE ISSUED AREA

5. LEASE DESIGNATION AND SERIAL NO.
NM-40635

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Oso Canyon Federal B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Gavilan Mancos Extension

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE/NW Sec11, T24N, R2W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 11/10/84 16. DATE T.D. REACHED 11/26/84 17. DATE COMPL. (Ready to prod.) 1/24/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7287' 19. ELEV. CASINGHEAD 7275' GR

20. TOTAL DEPTH, MD & TVD 8175' 21. PLUG, BACK T.D., MD & TVD 8132' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY o-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6756'-6998' Gallup 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR, CDL-CNL-GR-Caliper 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K55	289'	12-1/4"	236 cf Class B	
5-1/2"	17#, K55	8175'	7-7/8"	542 cf Class B Ideal	
				w/389 of Class B Ideal	tailed in Stage 2;
				1180 cf Class B Ideal	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3968"	
						7529	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6876'-6756', 6998'-6896', 1 jspf, .50" in diameter, for a total of 222 holes.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6756'-6998'	145,000 gal 30# gel and 10,000# 20-40 resin sand and 150,000# 20-40 mesh sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION 1-29-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 2-5-85	HOURS TESTED 24 hrs.	CHOKE SIZE 24/64	PROD'N. FOR TEST PERIOD	OIL—BBL. 137	GAS—MCF. 202	WATER—BBL. 17	GAS-OIL RATIO 1475
FLOW. TUBING PRESS. 90 psig	CASINO PRESSURE 90 psig	CALCULATED 24-HOUR RATE	OIL—BBL. 137	GAS—MCF. 202	WATER—BBL. 17	OIL GRAVITY-API (CORR.) 42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold
ACCEPTED BY John Hatch

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED B. S. Shaw TITLE Adm. Supervisor DATE 4/12/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO Alamo	2810	3130				
Fruitland	3130	3280				
Pict. Cliffs	3280	3390				
Chacra	---	---				
Cliffhouse	5150	5320				
Menefee	5320	5520				
Pt. Lookout	5520	5790				
Gallup	6755	7640				
Greenhorn	7640	7720				
Dakota	7815	8160				