

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. NM 40635 |
| 2. Name of Operator Bristol Resources Corporation | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. 6655 S Lewis Ste 200 Tulsa OK 74136 | 7. If Unit or CA, Agreement Designation Oso. Canyon Federal 'B' |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1660' FNL & 1840' FWL, SE/4, NW/4, Section 11-T24N-R2W | Well Name and No. #1 |
| | 8. API Well No. 30-039-23521-S1 |
| | 10. Field and Pool, or Exploratory Area Gavilan Mancos Ext-U |
| | 11. County or Parish, State Rio Arriba, NM |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other Plug & Abandon |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bristol Resources Corporation ("Bristol") respectfully requests permission to plug and abandon the subject well as follows:

1. Pull rods, pump and tubing.
2. Set CIBP at 6,726' (+) and cap with 20 feet of cement.
3. Load 5-1/2" casing with 9.0 PPG mud laden fluid.
4. Perforate 5-1/2" casing at 389' with 4 holes.
5. Establish circulation and cement to surface using 130 sacks Class H cement mixed at 15.6 PPG.
6. Install steel marker with well name, location, etc.

* MV Plug 5100' - ~~5200~~ 5200
PC Plug 3230' - 3330'
OT Annular 2760' - 3180'
Nacimien to Plug 1500' - 1600' Inside & Outside.

14. I hereby certify that the foregoing is true and correct

Signed Ralph W. Ewert Title Sr. Staff Engineer Date 01/27/00

(This space for Federal or State office use)

Approved by [Signature] Title Petr. E. Date 4/4/00

Conditions of approval, if any: * Need to add listed plugs, cover all porous zones
Surface restoration & to plugging procedures

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). **Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work can be submitted with a Sundry Notice. Question? Call Pat Hester at (505) 761-8786.**

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in a approved disposal facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" before seeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth and waterbarred prior to seeding. All erosion problems created by the development must be corrected prior to acceptance of release. Waterbars should be spaced as shown below:

| % Slope | Spacing Interval |
|------------------|------------------|
| Less than 20% | 200' |
| 2 to 5% | 150' |
| 6 to 9% | 100' |
| 10 to 15% | 50' |
| Greater than 15% | 30' |

All water bars should divert to the downhill side of the road.

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the lease is inspected and the surface rehabilitation approved.

Other SMA's may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to this office. Questions? Call Pat Hester at (505) 761-8786.

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Bristol Resources Corporation

Well Name NM40635 Osa Canyon B #1

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases, Bryce Hammond with the Jicarilla Oil and Gas Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-3485 ext 23.

3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :

Additional plugs are required.

Mesa Verde 5200'-5100'
Pictured Cliffs 3330'- 3230'
Ojo Alamo 3180'-2760'

Nacimiento ... inside and outside of casing... 1600'-1500'.