701 Cedar Lake Blvd., • Oklahoma City, OK 73114

March 21, 2001

United States Department of the Interior Bureau of Land Management Farmington Field Office 1235 La Plata Highway, Suite A Farmington, NM 87401

Re:

Form 3160-5 X Oso Canyon "B" #1 Sec. 11-24N-2W

Rio Arriba, NM



Ladies and Gentlemen:

Enclosed in triplicate is Form 3160-5 (Sundry Notices and Reports on Wells) for the referenced well. A letter was sent on March 21, 2001 and work was supposed to begin within 90 days. However, a rig was not available and the work was not started. The current work will begin the week of October 8, 2001 as rig availability and weather permit.

If you have any questions or require additional information, please call me at (405) 478-8770 ext. 231.

Respectfully,

CHAPARRAL ENERGY, INC.

Trish Hambright Engineering Technician

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Cc:

New Mexico Energy, Minerals and Natural Resources Department 🗸

Oil Conservation Division

District 3

1000 Rio Brazos Road Aztec, New Mexico 87410 Form 3160-5 (June 1990)

to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135 Expires March 31, 1993

SUNDRY NOTICES		5. Lease Designation and Serial No.
	or to deepen or reentry to a different reservoir.	NMNM 40635
Use "APPLICATION FO	OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	
Type of Well		7. If Unit or CA, Agreement Designation
Oil Gas Other		
2. Name of Operator		8. Well Name and No.
CHAPARRAL ENERGY, INC.		Oso Canyon Federal "B" #1
Address and Telephone No.		9. API Well No.
701 CEDAR LAKE BLVD., OKLAHOMA CITY, OK 73114 (405) 478-8770 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) SE/NW of Sec. 11-24N-2W 1660' FNL & 1840' FWL		30-039-23521-S1
		10. Field and Pool, or Exploratory Area
		Gavilan Mancos Ext-U
		11. County or Parish, State
		Rio Arriba, NM
CHECK ADDRODDIATE BOY	S) TO INDICATE NATURE OF NOTICE, REI	DODT OF OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	···
_		
✓ Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
_ Subsequent report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
		1 1 50
	Other	Dispose Water (Note: Report results of multiple completion on Well
Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths	pertinent details, and give pertinent dates, including estimated date of starting	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
subsurface locations and measured and true vertical depths MIRUCU, POOH w/rods and pump, lay r Release TA, ND wellhead, NUBOP. RU to scan tbg while pooh. Set 5 ½" CIB	pertinent details, and give pertinent dates, including estimated date of starting for all markers and zones pertinent to this work.)* ods down in singles, dope threads and boxes, prepare P at 6700', cap with cement. Load hole with 2% KC.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ng any proposed work. If well is directionally drilled, g to move to storage, shop pump.
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation