

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHAPARRAL ENERGY, INC.

3. Address and Telephone No.

701 CEDAR LAKE BLVD., OKLAHOMA CITY, OK 73114 (405) 478-8770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/NW OF SEC. 11-24N-2W

1660' FNL & 1840' FWL

5. Lease Designation and Serial No.

NMNM 40635

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

OSO CANYON 'B' #1

9. API Well No.

30-039-23521-S1

10. Field and Pool, or Exploratory Area

GAVILAN MANCOS EXT-U

11. County or Parish, State

RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

AFMSS

Adjud *Amx*
Eng
Geol
Surf
Appvl

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ABANDON MANCOS ZONE AND RECOMPLETE TO PICTURED CLIFF ZONE.

10/09/01 MIRU DD; LD 98 - 7/8" rods + 198 - 3/4" rods + pump; Pmp 50 bbl hot 2% KCl wtr dn csg/tbg annulus due to heavy accumulation of paraffin preventing pulling downhole pump; After POH, pumped 20 bbl hot wtr dn tbg to remove paraffin; SDFN.

10/10/01 NUBOP; Rel TAC & LD 1 jt 2 7/8" 8RD EUE tbg; LD 124 jts 2 7/8" buttress thd tbg; then found 2 7/8" 8RD EUE tbg to bottom; Found hole in jt #125 f/surface; Total tbg in hole 239 jts + TAC seat nipple, & 31' mud anchor; RU WL; Set CIBP @ 6700'; Dump 20' cmt on CIBP; Load csg w/140 bbl 2% KCl wtr & press csg to 2000# - OK; SDFN.

10/11/01 Retest csg to 2000# - held OK; Perf Pictured Cliff w/4" HSC 3 HPF @ 3348-54', 3357-64'; TIH w/pkr, 2.25" seat nipple, & 2 7/8" tbg; Set pkr; Swab 125 BW (tbg load + 107 bbl new wtr)/7 hrs; Swabbing 26 bbl/hr last 2 hrs; No sh of oil or gas; FL steady @ 1800'; SDFN.

10/13/01 SITP 0#; FL 1600'; Swab 275 BW/11 hrs; FL steady @ 1800'; No sh of gas or oil; SI well & SD for weekend.

10/15/01 72 hr SITP 10#; Rel pkr & TOH; RU WL; & ran CBL/GR f/3622'-surf; Fair - good bonding (through zones of interest; Had to shut down & wait on cementars for squeeze job

10/16/01 14 hr SICP 0#; RU WL; Set cement retainer @ 3340'; Load csg & pressure test to 1000# - OK; TIH w/retainer stinger to 3338'; Circ hole w/20 BW & sting into retainer; Pmp 10 BW dn tbg 3 BPM @ 800# - vac immed after shutting down pump; Mix & pump 200 sx Class H + 2% CC 3 BPM @ 300#; Displ w/17 BW; Shut down - tbg on vac; Pull out of retainer & rev 2 bbl cmt to pit; TOH w/stinger; SDFN & WOC.

10/16/01 RU WL; Ran CBL/GR 3338-2800'; Cmt bonding good across zone of interest; Perf Pictured Cliff w/4" HSC (19 gr) 3 HPF 3283-86' & 3300-03'; FL @ surf - no chng; TIH w/Arrow 32-A pkr (1.99" ID); 2.25" seat nipple, & 105 jts 2 7/8" tbg; Set pkr @ 3266'; FL @ surf; Swab 118 BW/6 hrs (100 bbl new wtr); FL stable @ 2900' last 5 hrs of swabbing; No sh of gas or oil; SDFN

10/17/01 15 hr SITP 10#; Blew dn w/wk sh of gas & died; FL 1800'; Swab 172 BW/9 hrs; FL steady @ 2900' last 8 hrs; Rec wk sh of gas ahead of each swab run; No gas flow between swab runs; SDFN.

10/18/01 12 hr SITP 0#; Rel pkr & TOH; TIH w/31' mud anchor, 3' perforated sub 2.25" seat nipple, 106 jts 2 7/8" tbg; NDBOP; Seat nipple @ 3304'; Rel rig & all rental equipment.

14. I hereby certify that the foregoing is true and correct

Signed

TRISH HAMBRIGHT

Title ENGINEERING TECH

Date 06/04/02

(This space for Federal or State office use)

Approved by

Title Lands and Mineral Resources

Date 6-11-02

Conditions of approval, if any: