

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	3. LEASE DESIGNATION AND SERIAL NO. NM-40637
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1660' FNL x 1790' FWL	8. FARM OR LEASE NAME Oso Canyon Federal "A"
14. PERMIT NO.	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Undes. Gallup/Undes. Dak.
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SE/NW Sec. 14, T24N, R2W
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7321' GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

RECEIVED

JAN 18 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 11/27/84. Total depth of the well is 8051' and plugback depth is 8008'. Pressure tested production casing to 4250 psi. Perforated the following Gallup intervals: 6982'-6890', 6870'-6710', 1 jsp. .50" in diameter for a total of 252 holes. Fraced Gallup interval 6710'-6982' with 180,000 gal. 30# gel and 107,000# 20-40 sand.

Landed 2-7/8" tubing at 7506' and released the rig on 1/5/85.

RECEIVED
FEB 20 1985
OIL CON. DIST. 2

18. I hereby certify that the foregoing is true and correct.

Original Signed By
D.D. Lawson

(This space for Federal or State office use)

District
Administrative Supervisor

DATE 1/11/85

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

FEB 03 1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

BY