Submit 5 Copies Appropriate District Office DISTRICT I P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 **Revised 1-1-89** See instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I. TO TRANSPORT OIL AND NATURAL GAS | | | |
|--|-----------------------------|---------------------------------------|--|
| Operator | | Well API No. | |
| MW Petroleum (| Corporation | | |
| 1700 LINCOLN, SUITE 1900, DENVER, CO 80203-4519 | | | |
| Reason(s) for Filing (Check proper | r box) | Other (Please explain) | |
| New Well | Change in Transporter of: | | JANI 01994 |
| Recompletion Oil | Dry Gas | Effective 01-01-94 | |
| Change in Operator Cas | inghead Condensate | | OIL CON. DIV. |
| If change of operator give name | | | DIST. 3 |
| and address of previous operator | | | |
| II. DESCRIPTION OF WELL AND LI Lease Name | Well No. Pool Name, Includi | ing Formation Kind of Lease | Lease No. Agreement |
| OSO Canyon Federal A | 1 | · · · · · · · · · · · · · · · · · · · | 1 - |
| Location | <u> </u> | | |
| Unit Letter F : 1660 Feet From The N Line and 1790 Feet From The W Line | | | |
| | | | |
| Section 14 Township 24N Range 2W, NMPM, Rio Arriba County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | |
| Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form to be sent) | | | |
| | | P. O. Box 256, Farmington, NM 87499 | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form to be sent) | | | |
| El Paso Natural | | P. O. Box 4990, Farmington | n, NM 87401 |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? | When ? |
| give location of tanks. | | | |
| If this production is commingled with that from any other lease or pool, give commingling order number: [V. COMPLETION DATA] | | | |
| Designate Type of Completion | - (X) Gas Well | New Well Workover Deepen | Plug Back Same Res'v Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations(DF,RKB,RT,GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | <u> </u> | 1 | Depth Casing Shoe |
| TUBING, CASING AND CEMENTING RECORD | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |
| | | | |
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full 24 hours.) | | | |
| Date First New Oil Run to Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | |
| Date First New Oil Ruil to Talik | Date of Test | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbis. | Water - Bbls. | Gas-MCF |
| CACAMONI | 1 | | <u> </u> |
| Actual Prod. Test-MCR/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | | · · · · · · · · · · · · · · · · · · · | and the second s |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the pest of my knowledge and belief. OIL CONSERVATION DIVIS Date Approved JAN 10 1993 | | | |
| is true and complete to the best of my knowledge and belief. Date Approved JAN 10 1993 | | | |
| | ~ · TC | - B. | Λ - |
| Signature | Engineering Tech | By | 1) Short |
| JoAnn Smith Printed Name | Title | - | RVISOR DISTRICT 49 |
| 12-15-93 | (303) 837-5000 | THIE SUPE | nvison District |
| 14-13-73 | (000) 000 | - | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.