

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
Merrion Oil & Gas Corporation  
3. ADDRESS OF OPERATOR  
P. O. Box 1017, Farmington, New Mexico 87499  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2070' FNL and 280' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Spud, surface, TD, casing	

RECEIVED (NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 17 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud - 9/4/84.  
Set 5 joints 8-5/8", 24 #/ft surface casing @ 218' KB with 170 sx Class B 3% CaCl<sub>2</sub> (350.2 cu. ft.) (Grade J-55)  
Pressure test to 600 PSI - held OK.  
TD 9/11/84, 5723' KB.  
Ran 4.5", 10.5 #/ft. J-55 casing to 5723' KB with 225 sx Class H (274.5 cu. ft.) cement 2% gel. 700 sx Class B (1442 cu. ft.) cement 2% Chemical Extender. 100 sx (122 cu. ft.) Class H cement 2% gel.  
Temperature Survey run by Wilson Service found top of cement @ 200'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 9/14/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS \_\_\_\_\_ APPROVAL IF ANY: \_\_\_\_\_

RECEIVED  
SEP 26 1984  
OIL CON. DIV.  
DIST. 3

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

SEP 24 1984

FARMINGTON RESOURCE AREA  
RV 5mm