Form 3160-3 (November 1983) (formerly 9-331C)

## DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. (Other instructions on

30-039-3354/
Form approved.
Budget Bureau No. 1004-0136

Expires August 31, 1985

LEASE	DESIG	NATION	AND	BERIAL	NO.

	BUREAU OF	Jicarilla Contract #36					
APPLICATION	N FOR PERMIT	6. IF INDIAN, ALLOTTES OR TRIBE NAME					
a. TYPE OF WORK  DRI	ILL 🖾	DEEPEN [	PLUG BA		Jicarilla Apache 7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL C. WELL XX W	AS OTHER C	omingled	SINGLE MULTIF	LE	8. FARM OR LEASE NAME		
W. B. Mai	rtin and Asso	9. WELL NO.					
709 N. Bu	utler, Farmin	#55 Martin-Whittaker					
At sureace At sureace Report location clearly and in accordance with any State requirements.							
At proposed prod. zon	e	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  NW2  S.16 T.24N R.4V					
4. DISTANCE IN MILES A	and direction from Neal Les NW of Cub	a. N.M. M.	PELAND MANAGEMENT TON RESOURCE AREA	<u> </u>	RIO Arriba N.M.		
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PHOPERTY OR LEASE LINE, FT. (Also to dearest drig, unit line, if any) 1740:			NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 160			
DISTANCE FROM PROPOSED LOCATION*  TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  660			7650 °	20. ROTARY OR CABLE TOOLS			
1. ELEVATIONS (Show whe		Rotary 22. APPROX. DATE WORK WILL START*					
	6789'	Dependant Upon Approva					
· · · · · · · · · · · · · · · · · · ·	P	ROPOSEDE MASTARY	REMENTS"		s action is subject to admin <b>istrative</b>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER POOT	SETTING DEPTH	app	peal pursuant to 30 CFR 290.		
12 1/4"	9 5/8"	32 <i>#</i>	250 <b>¹</b>		206.50 ft2		
8 3/4"	7"	<u>23#</u>	5620 <b>'</b>		1100.00 ft <sup>3</sup>		
6 1/4"	4 1/2"	11.6#	7650 <b>¹</b>		320.00 ft <sup>3</sup>		

## Proposed Operation

- 1. Drill 12 1/4" hole to 250' with spud mud. Run and cement surface. WCC 12 hours. Pressure test BOP to 1000 PSI.
- 2. Drill 8 3/4" hole to 5620' with low solids-low water loss mud. Run and cement 7" casing.
- Drill 6 1/4" hole to 7650' with air. Run and cement 4 1/2" casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, it any.		
SIGNED INC. THAT THE	TITLE Operator	APRROVED: 1984
(This space for Entern or thate office use)	AFPROVAL DATE	AS AMENDED
APPROVED BY SEP ON. DIV	TIPLE	SEP 0 7 1984
CONDITIONS OF APPROVAL, IONIC DIST.	·	USL'IL Stan McKee  ASST AREA MANAGER
ih >	NMOCC se Instructions On Reverse Side	FARMINGTON RESOURCE AREA

## P. O. UOX 2018

SANTA FE. NEW MEXICO 87501 All distances must be from the cuter boundaries of the Bection. erator Legse Well No. 7. B. MARTIN & ASSOCIATES, INC. MARTIN-WHITAKER 55 it Letter Section Township County 16 24N Rio Arriba rual Footage Location of Well: 1740 North 960 feet from the feet from the West and Level Elev. Producing Formation Dedicated Acreager Wildcat W. Lind. ં789 Gallup-Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-RECEIVE SEP+01984 tained hereIn is true and complete to the best of my knowledge and belief. OIL CON. DIV. Position 9601 President Сотразу W.B. Martin & Associated Seð Date July 10, 1984 RECEIVED JUL 1/3 1984 I hereby certify that the well location shown on this plat was platted from tigid BUREAU OF A BUREAU OF LAND MAISSOURCE EARMINGTON RESOURCE AREA notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Date Surveyed June/26, 1984

Scale: 1"=1000'

