Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TRIPL (Other instructions	
•	DEPARIMENT OF THE INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY	NM 28697 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
•	JNDRY NOTICES AND REPORTS ON WELLS this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals.)	
1. OIL GAS		7. UNIT AGREEMENT NAME
2. NAME OF OPERATO		Canada Ojitos Unit
<u> </u>	ntin-Greer Drilling Corp.	Canada Ojitos Unit
3. ADDRESS OF OPER		9. WELL NO.
	leum Center Building, Farmington, NM 8740	27 (K-8)
See also space 17 At surface	1680' FSL, Sec. 8, T24N, RIW	10. FIELD AND POOL, OR WILDCAT West Canada Ojitos Mancos 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
	90y 70 3	Sec. 8, T24N R1W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7517 (CP)	12. COUNTY OR PARISH 13. STATE COF AND RIO Arriba New Mexico
16.	Check Appropriate Box To Indicate Nature of Notice, Repo	rt, or Other Data
	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SH FRACTURE TREAT SHOOT OR ACIDIZ REPAIR WELL (Other)	MULTIPLE COMPLETE FRACTURE TREATMENT SHOOTING OR ACIDIZ CHANGE PLANS (Other) Cement (Note: Report	ING ABANDONMENT*
17. DESCRIBE PROPOSI	DO OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent is directionally drilled, give subsurface locations and measured and tru	nt dates, including estimated date of starting any ne vertical depths for all markers and zones perti-
10/30/84	TD 7800'. Ran 6 joints 5-1/2" 17# K-55, casing (238.06') and 192 joints 17# N-80 casing (7588.92') for total measurement off (7884.40' overall) of casing. Set a Stage 1 Cement out shoe with 10 barrels CW-7 (chement out shoe with 10 barrels CW-7 (chemen	of 7826.98' threads to 7803' KB. demical wash), 175 sacks
	50/50 pozmix, 2% gel, 6-1/4"/sack gilson flocele - slurry weight 12.3#/gallon, fo Class B cement, 1/4#/sack flocele - slur Displaced plug with 39 barrels water and down 1:00 P.M.	llowed with 100 sacks ry weight 15.6#/gallon.
	Stage 2 Open stage collar with 1,000 psig. Ceme 6075' KB with 10 barrels CW-100, 375 sac gel, 1/4#/sack flocele, slurry weight 11 with 55 barrels water and 86 barrels mud throughout job. Plug down at 3:30 P.M.	ks 65/35 pozmix, 12% .2#/gallon displaced
	mat the foregoing by true and sorrego	
SIGNED SIGNED	Vice President	DATE 11/6/84
(This space for)	Federal or State office und	ACCEPTED FOR RECORD
	APPROVAL, HEANY: 51984	The state of the s
	APPROVAL HANY: NOV 2.6 198 TITLE	NOV 0 8 1984

OIL DISTRESINSTRUCTIONS ON Reverse Side

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FARMINGTUM REQUURUE AREA

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	ICAIT OF THE INTEDION (Other insi	N TRIPLICATE Form approved. Budget Bureau No. 42-R1424.
Gi	IENI OF THE INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	EOLOGICAL SURVEY	NM 28697 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	CES AND REPORTS ON WELLS is to drill or to deepen or plug back to a different rion for PERMIT—" for such proposais.)	
OIL TY GAS		7. UNIT AGREEMENT NAME
WELL WELL OTHER		Canada Ojitos Unit
Benson-Montin-Greer	Dailling Conn	Canada Ojitos Unit
ADDRESS OF OPERATOR	Diffing corp.	9. WELL NO.
221 Petroleum Cente	r Building, Farmington. NN	M 87401 27 (K-8)
. LOCATION OF WELL (Report location clessee also space 17 below.)	arly and in accordance with any State requirements	wes
At surface		Canada Ojitos Mancos
01661 991 16801 99	T See 8 Molin Dill	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
2100' FEL 1000' F5.	L, Sec. 8, T24N. R1W	Sec. 8, T24N, R1W
4. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	7517' GR	Rio Arriba New Mexi
3. Charle Ann		
• •	propriate Box To Indicate Nature of Notice	• • •
NOTICE OF INTENT	ION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PU	ULL OR ALTER CASING WATER SHO	UT-OFF REPAIRING WELL
	ULTIPLE COMPLETE FRACTURE 1	
	BANDON* SHOOTING (Other)	OB ACIDIZING ABANDONMENT' Cementing 5-1/2" casing X
(Other)	(Nort	E: Report results of multiple completion on Well eletion or Recompletion Report and Log form.)
10 barrels	collar at 3721' KB with 1 CW-100, 550 sacks 65/35 p	1.000 psig. Cemented with
87 barrels until lacke completely down 5:45 l	slurry weight 11.3#/gallon water. After mixing 385 ed 36 barrels of displacem	pozmix, 12% gel, 1/4#/sack n. Displaced cement with sacks, partial returns nent and lost circulation arface with plug down. Plug
87 barrels until lacke completely down 5:45 l	slurry weight 11.3#/gallon water. After mixing 385 ed 36 barrels of displacem. Fluid not visable at supplementation, tested with 3,000 ps	pozmix, 12% gel, 1/4#/sack n. Displaced cement with sacks, partial returns nent and lost circulation arface with plug down. Plug
87 barrels until lacke completely down 5:45 l	slurry weight 11.3#/gallon water. After mixing 385 ed 36 barrels of displacem. Fluid not visable at supply P.M., tested with 3,000 ps ar held good. TITLE Vice President	pozmix, 12% gel, 1/4#/sack n. Displaced cement with sacks, partial returns nent and lost circulation arface with plug down. Plug sig. Released pressure, NOV 261984 OIL CON. DIV. DIST. 3
87 barrels until lacke completely down 5:45 l stage colla 8. I hereby certify that the foregoing of signature of the stage of the stag	slurry weight 11.3#/gallon water. After mixing 385 ed 36 barrels of displacem. Fluid not visable at sup.M., tested with 3,000 ps ar held good. TITLE Vice Presidence TITLE	pozmix, 12% gel, 1/4#/sack n. Displaced cement with sacks, partial returns nent and lost circulation arface with plug down. Plug sig. Released pressure, NOV 261984 OIL CON. DIV. DIST. 3
87 barrels until lacked completely down 5:45 l stage colla 8. I hereby certify that the foregoing to SIGNAL (This space for Federal or State office APPROVED BY	slurry weight 11.3#/gallon water. After mixing 385 ed 36 barrels of displacem. Fluid not visable at sup.M., tested with 3,000 ps ar held good. TITLE Vice Presidence TITLE	Dozmix, 12% gel, 1/4#/sack n. Displaced cement with sacks, partial returns nent and lost circulation arface with plug down. Plug sig. Released pressure, NOV 261984 OIL CON. DIV. DIST. 3

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FARMINGTON RESOURCE AREA

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