

CORRECTED REPORT - ITEMS 16 and 38
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL DESIGNATION AND SERIAL NO.

NM 28697

IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Canada Ojitos Unit

FARM OR LEASE NAME

Canada Ojitos Unit

WELL NO.

27 (K-8)

FIELD AND POOL OR WILDCAT West

Canada Ojitos Mancos

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 8, T24N, R1W

COUNTY OR PARISH

Rio Arriba New Mexico

STATE

ELEV. CASINGHEAD

7517' GR

CABLE TOOLS

0-7800'

WAS DIRECTIONAL SURVEY MADE

yes

WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	502' 11/16"	12-1/2"	295 cu.ft. Slurry	
5-1/2"	17#	7803'	7-7/8"	Stage 1-381 cu.ft. Slurry	
				Stage 2-563 cu.ft. Slurry	
				Stage 3-825 cu.ft. Slurry	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6922'	

PERFORATION RECORD (Interval, size and number)

7573' - 7666' 34 holes (.34 OD)
Set Baker Model N bridge plug at
7300', present PBD.
6956' to 7254' 35 holes (.34 OD)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7573' - 7666'	See attachment
6956' - 7254'	

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or (ABE-WR))	
1/29/85		Swabbing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
1/29/85	8	-	→	10	TSTM	20 Water	-
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API. (CORR.)	
-	30	→	30	TSTM	60 Water	39	

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

W. Ramsey

LIST OF ATTACHMENTS

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Vice President

DATE

2/18/85

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations to any major agency of the United States.

RECEIVED

FEB 27 1985

NMOCC OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

FEB 21 1985

FARMINGTON RESOURCE AREA

BY *[Signature]*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Undifferentiated		
				Nacimlento	surface to	
				Ojo Alamo	3240'	
				Kirtland -	3240'	
				Fruitland	3380'	
				Pictured Cliffs	3493'	
				Lewis Shale	3620'	
				Mesa Verde -		
				Cliff House	5266'	
				Menefee	5391'	
				Point Lookout	5750'	
				Niobrara A	6985'	
				Niobrara B	7048'	
				Niobrara C	7155'	
				Sanostee	7576'	
				Carlile	7700'	

38. GEOLOGIC MARKERS