			• •			•	
	•						
	•						
DISTRIBUTION :		W. 66 611 6			CCIONI	s c ./	<u> </u>
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE					Form Cyll Supersede	14 15 Old C-104 and C-110
FILE	AND					Effective	1-i-65
J.S.G.S.	AUTHORIZATIO	N TO TRA		DIL AND N	ATURAL GA	s /	
LAND OFFICE	1 AUTHORIZATIO	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		~ /	
TRANSPORTER GAS					. /		
OPERATOR	1				/-	•	
PRORATION OFFICE	<u> </u>						
Cperator Benson-Montin-Gr	eer Drilling Cor	p				·	
Accress	nter Building, F	arminato	n NM 8	7401			į
Reason(s) for filing (Check proper box)				ther (Please	explain)		
New Well	Change in Transporte	er of:					!
Recompletion	Oit	Dry Go	is				ļ
Change in Ownership	Casinghead Gas X	Conde	nsate 🔲				
f change of ownership give name and address of previous owner		<del></del>		<u> </u>			•
DESCRIPTION OF WELL AND	LEASE	7-2)-3:			Kind of Lease		Lease No.
Lease Name	Well No. Pool Name				State, Federal o	Fee Fed.	NM 28697
Canada Ojitos Unit	27 West	ruerco	CHIQUICO	Mancos		red.	MH 20077
	166 Feet From The	last_t#	ne and16	680	_ Feet From Th	• South	
	0.43-	_	1 5.7		D1.	. Awwiba	County
Line of Section 8 Tow	waship 24N	Range	1W	, NMPM,	VIC.	Arriba	
	TER OF OUT AND NA	TUDAL G	16				
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	ICKAL GA	Address (G	ive address to	which approve	d copy of this form	n is to be sent;
		<del></del>	P.O.	Box 188	7. Bloomf	ield, NM 8	7413
Ciniza Pipe Line, Inc. Name of Authorized Transporter of Cas	singhead Gas 🐧 or Dry	Gas	Address (G.	ive address to	which approve	d copy of this form	n is to be sent)
El Paso Natural Gas C			614	Reilly A	ve., Farmi	ington, NM	87401
If well produces oil or liquids,	Unit Sec. Two.			Is gas actually connected? Yes , When			
give location of tanks.	K 8 241	V IW	For	reinject	ion	First Produ	ction
If this production is commingled wit	th that from any other les	ase or pool,	give commin	ngling order	number:		
COMPLETION DATA	Oil Well	Gas Well	New Weil	Wotzovet	Deepen	Plug Back Same	Resty.   Diff. Resty.
Designate Type of Completion	on — (X)	!	}	1		1	
Date Spudded	Date Compl. Ready to Pro	od.	Total Depti	1		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Tubing Depth	
Perforations					į	Depth Casing Sho	•
	TUBING, C	ASING, AN	D CEMENTI	NG RECORE	>		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
	<u> </u>		1				
TEST DATA AND REQUEST F	OR ALLOWABLE (T	est must be t	fter recovery	of total volum	se of load oil an	الله والله الله	exceed top allow-
OIL WELL	&.	tie for this L	epth or be for	juil 24 hours)	numo. eas life.	121 5 15	BUVER
Date First New Cil Run To Tanks	Tubing Pressure		Producing Method (Flow, pump, gas lift, Colored Choice Choice			- U	- " " [ ]])
Length of Test						Choke sallG 1	31987
<u> </u>							
Actual Prod. During Test	Cil - Bbis.		Water - Bbis.			CONTRACTOR DIV.	

GAS WELL Actual Prod. Test-MCF/D Bbis. Condensate/MMCF Gravity of Condensate Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION 1987

APPROVED.

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Vice-President

August 6, 1987

(Title)

(Date)

BY SUPERVISOR OSTRICT # 3 This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.