Form 3160-5 (November 1983)	050	UNITED	STATES THE INTER	SUBMIT IN TRIPLIC	CATE*	Budget Bureau No. 1004-0135 Expires August 31, 1985
F. merix 9-331)			D MANAGEMEN			NM 33008
S (Do not use	UNDRY	NOTICES AN	D REPORTS r to deepen or plug ERMIT—" for such p	ON WELLS		8. IF INDIAN, ALLOTTEE OR TEIRE NAME
OIL GAR WELL WE	LL U OT	HER		MAR C 8 1	1985	Canada Ojitos Unit
Benson-Mon		an Drilli	ar Conn			Canada Ojitos Unit
3. ADDRESS OF OPER	LATOR			ngton, NM B73401	ं क्रिक्री व	9. WHILE NO. 24 (J-8)
	L (Report loc			State requirements.		10. FIELD AND POOL, OR WILDCAT West
At surface 1650' FSL,		FEL. Sec.	8. T25N. F	E C 도 F V 그 21Wijap d 5 1985	اند	Puerto Chiquito Mancos 11. SMC., T., R., M., OR REM. AND RURYNY OR ARMA
				The second second second	MENT	Sec. 8, T25N, R1W
14. PERMIT NO.	14. PERMIT NO.		15. ELEVATIONS (Show whether DE THE THE THE THE THE THE THE THE THE TH			12. COUNTY OR PARISH 13. STATE
16.		1 1				Rio Arriba New Mexico
10.			lox To Indicate N	lature of Notice, Report,		
		O NOTENTION TO:			THE SQUE	NT REPORT OF:
FRACTURE TREAT		PULL OR ALTER MULTIPLE COM	I 1	WATER SHUT-OFF FRACTURE TREATMENT	-	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZ		ABANDON®		SHOOTING OR ACIDIZING		ABANDONMENT*
REPAIR WELL Other)	لــا	CHANGE PLANS		(Other) Cemen	results o	5-1/2" Casing X f multiple completion on Well
	D OR COMPLET	ED OPERATIONS (Clea	rly state all pertinen	' Completion or Re	ecomplet	tion Report and Log form
proposed work. nent to this wor	. If well is the later than the late	directionally drilled.	give subsurface local	ions and measured and true	vertical	nciuding estimated date of starting any depths for all markers and zones perti-
	TD 7725 casing set at	(7743.411	9 joints 5 including	-1/2" 17# N-80 guide shoe guid	LT de,	& C Range 3 new API float collar)
	coalite pounds 1/4# gl displac	d out shoe per sack per gallon oseal per ed plug wi	and 1/4# g . Followe sack. Slu th 36 barr	loseal per sach d with 100 sach rry weight 15.6 els water and 1	k. ks C 6 po 143	, 2% gel, 6-1/4# Slurry weight 13 lass B cement with unds per gallon, barrels mud with Plug down at 12:30
,	with 12 Slurry barrels	d through % gel, 6-1 weight 11. water and	/4# coalit 8 pounds p .88 barrel	e per sack and er gallon. Dis	با⁄لا spla	75 sacks 65/35 pozmix # floseal per sack. ced cement with 54 turns to surface
)			
18. I hereby certification in the SIGNED	less the forey	log o true and corr	TITLE	Vice President		DATE 3/4/85
(This space for F	ederal or Sta	te office use)				
APPROVED BY			_ TITLE		P.D.3	DATE
CONDITIONS OF	APPROVAL.	IF ANY:				
			*See Instructions	on Reverse Side	170	ACCESS FOR A SECURITY OF A

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (November 1983) (Eormeriy-9-331)	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR	BMIT IN TRIPLICAT ther !nstructions on rse side)	5. LEASE DESIGNATION AND SEELAL NO. NM 33008
(Do not use this to	ORY NOTICES AND REPORT OF THE PROPERTY OF THE			6. IF INDIAN, ALLOTTEE OR TEIBE NAME
OIL GAS WELL WELL	7	4	r : e	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	JOTHER		<u> </u>	Canada Ojitos Unit
Benson-Mont	in-Greer Drilling	Corp.		Canada Ojitos Unit
3. ADDRESS OF OPERATOR 221 Petrole	um Center Building	r Downing	- 3for 97/103	9. WELL NO.
t. LOCATION OF WELL (Rep. See also space 17 below	ort location clearly and in accordan	oce with any State req	on, NM 87401	10
At surfacé	1650' FEL, Sec. 8,	125W	AP 05 045	Puerto Chiquito Manco
14. PERMIT NO.		- 10(27)		Sec.8, T25N, R1W
14. Pausiti No.	_	w whether of, st. cs. et	c.) ·	12. COUNTY OR PARISH 13. STATE
(6.				Rio Arriba New Mexico
	Check Appropriate Box To	Indicate Nature of	Notice, Report, or	Other Data
	ICE OF INTENTION TO:	<u> </u>	60841	QUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT	PCLL OR ALTER CASING MULTIPLE COMPLETE	 "	ATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	ABANDON*	i !	ACTURE TREATMENT	ALTBRING CASING
REPAIR WELL	CHANGE PLANS	(0	ther) Cementing	<u>g 5-1/2" Casing X</u>
Other)	War Fara Corp. Grove (Classic			ts of multiple completion on West pletion Report and Log form.) s. including estimated date of starting any
Displaced of after an estimate to collar. How 8:30 AM.	stimated 220 barre ole standing full	ck. Slurry rels water. els slurry por for fluid af	weight 11.8 Lost returnment pumped out of ter plug do	3 pounds per gallon. rns while displacing f 5-1/2" 3rd stare
I hereby certify that the	foregoing to true and correct	TLE Vice P	rosidan+	. 0/11/95
(This space for Federal		TIN VICE I	restant	DATE 2/4/85
(This space for Federal o	ir subte omce use)		-	- Whatain Eus bisond
CONDITIONS OF APPRO	DVAL, UF ANY:	TLE		DATE
				± 1.00 € 1.

*See Instructions on Reverse Side

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Title 18 U.S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.