Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELL DO not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals	3
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į	3.	Lease Sen	al No.	
		NM330	008	
ı	_	16 Indian	A 11	

abandoned	well. Use Form 3160-3 (A	PD) for such propasi	2001	6. If Indian, Allor	tee or Tribe Name
I. Type of Well Soil Well Gas Well Name of Operator Benson-Montin-Gr 3a. Address 4900 College Blvd. H	CRIPLICATE - Other ins	3b. Phone No. (included)	A STAN STAN STAN STAN STAN STAN STAN STA	8. Well Name and COU #24(. 9. API Well No. 30-03-235.	J - 8)
1,650' FSL 1,650	FEL Section 8 T2	IDE OF NOTICE	11. County or Paris Rio Arriba	h, State Co., NM	
TYPE OF SUBMISSION	PPROPRIATE BOX(ES) 1			EPORT, OR OTH	ER DATA
- 112 01 0000000000		T	YPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Stan Reclamation Recomplete Temporarily Ab Water Disposal	□ w □ α	ater Shut-Off ell Integrity her
Oligwing completion of the inv	d Operation (clearly state all period operation (clearly state all period operationally or recomplete horizontal he work will be performed or provided operations. If the operational Abandonment Notices shall for final inspection.) ave this well T&A	inent details, including esti- illy, give subsurface locatic wide the Bond No. on file or results in a multiple com- pe filed only after all requi	mated starting date of areas and measured and tru with BLM/FIA. Required	red subsequent reports	pertinent markers and zones. shall be filed within 30 days

- 2. POOH With 2 3/8" Tubing.
- TIH with Baker Tubing Set Cement Retainer and set at 6,840'(RKB)
- Spotted 9 gallons of frac sand ontop of retainer and left 218 jts. of 2 3/8" tubing in the well circulated in 153 bbl of oil as pickle fluid.
- NDBOP. NU wellhead and pressure tested casing to 500 psig for 30 minutes. Casing tested.
- 6. RDMO WSU.
- 7. Note: on 9/12/01 Bruce Martin with NMOCD witnessed a second test 600 psig 30 minutes The casing passed the test - only 19 psig fall-off (ie less than NMOCD 10%)

C- Bruce Martin NMOCD	(Sec	Attached F	M6 F	ield Chart	E Repai		
 I hereby certify that the foregoing is true and c Name (Printed/Typed) 	Оптесі	1			1 Keps		=
Patricio W. Sanchez		Ti	le Pet	roleum Engin	eer		
Signature January		D	-	12/01			
<i>""</i>	THIS SPACE	FOR FEDERAL	R STATE	OFFICE USE			
Approved by			Little	and laineral Flo	Date	9/20/01	
Conditions of approval, if any, are attached. App certify that the applicant holds legal or equitable which would entitle the applicant to conduct operati	lille to those of	tice does not warrant of the subject leaders in the subject leaders.	Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chart From Rayce meeks of BMG. ŏ Σ