UNITED STATES SUBMIT IN TRIPLICATE* (Other Instructions on reverse side) 5. LEA.

	Form	approve	ed.		
	Budget	Bures	u N	o. 42-R	1424
325	DESIG	VATION	130	SERVAL.	YO.

GEOLOGICAL SURVEY

CHANDEL MOTICES AND REPORTS ON WELLS

NM 42417
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	s form for proposals to drill or Use "APPLICATION FOR PE				
					AGREEMENT NAME
WELL X GAS WELL	OTHER				da Ojitos Unit
	tin-Greer Drill:	ing Corp.		Cana	da Ojitos Unit
221 Petrol	eum Center Build	ding, Farm	ington, NM 87	401 2	26 (K - 31)
LOCATION OF WELL (See also space 17 be At surface	Report location clearly and in a low.)	ccordance with any	State requirements.	Cana	Ada Ojitos Mancos
1650' FSL,	1650' FWL, Sec	. 31, T25N	, RlW	3. 1 S	31, T25N, R1W
4. PERMIT NO.	15. SLEVATIO	NS (Show whether DF	, RT, GR. etc.)		NTY OR PARISH 13. STATE
		7437' G	R	Rio	Arriba New Mexic
3.	Check Appropriate B	ox To Indicate N	lature of Notice, Repo	rt, or Other Do	ta
	NOTICE OF INTENTION TO:			SUBSEQUENT REPO	RT OF:
TEST WATER SHUT-			WATER SHUT-OFF		REPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COM	PI.ETE	FRACTURE TREATMES	 ;	ALTERING CASING ABANDONMENT*
REPAIR WELL	CHANGE PLANS		(Other) Ceme		1/2" Casingx
(Other)			Completion or	Recompletion Rep	ole completion on Well ort and Log form.)
nent to this work. 10/13/84	TD 7750'. Ran Range 3 , new and float coll Stage 1	188 joint CF & I AF	s 5-1/2" 17# PI casing, (77	N-8C, Lon 57.85' in	ng T & C, ncluding shoe
	Cemented out s 6-1/4# gilsoni slurry weight 1/4# flow seal Displaced plug Plug down at 7	te per sac 13#, follo per sack with 31 b	ck and 1/4# flowed with 100 - slurry weig	ow seal ; sacks Cla tht 15.6#	per sack - ass B cement, per gallon.
	Stage 2 Established ci At 8:15 P.M. c 375 sacks 65/3 sack - slurry with 55 barrel to surface thr	emented the pozmix, weight ll. s water and	erough stage of 12% gel with .8# per gallored 89 barrels	collar at 1/4# flo n. Displ mud with	6263' with w seal per aced cement
SIGNED AND	at the total soing is trye and on		Vice President	D	10/22/84
	deral or State office use)			ACCEPTED 4	QR RECORD
APPROVED BY CONDITIONS OF	APPROVAL, IF ANY 1964	TITLE			
	oi con ph	**********	s on Reverse Side		8 1984
	DIST. 3	Jee Instruction	OU NEASSA 21G6	FARIVINGTUN	nesounue AREA

BY Syn

Form 9-331 UNITED STATES SUBMIT IN TRIPLICATE OCTOBER (Other instructions on re-	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	NM 42417
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
. NAME OF OPERATOR	Canada Ojitos Unit
Benson-Montin-Greer Drilling Corp.	Canada Ojitos Unit
221 Petroleum Center Building, Farmington, NM 87401	26 (K-31)
LOCATION OF WELL Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	Canada Ojitos Manco
1650' FSL, 1650' FWL, Sec. 31, T25N, R1W	Sec. 31, T25N, RIW
4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISE 13. STATE
7437' GR	Rio Arriba New Mexic
Check Appropriate Box To Indicate Nature of Notice, Report, or C	
NORTH OF IMPROPORT OF	ENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE REPAIR WELL (Other) TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical pertinent dates, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical pertinent details.	of multiple completion on Well
10/13/84 Stage 3 Established circulation through stage col At 10:30 P.M. circulated one hour, cement collar at 3860' with 550 sacks 65/35 pozm 1/4# flow seal per sack - slurry weight 1 Displaced cement with 89 barrels water, 1 while displacing after an estimated 232 b of 5-1/2" 3rd stage collar, hole standing after plug down. Plug down at 12:45 A.M.	ed through stage ix, 12% gel with 1.8# per gallon. ost circulation arrels pumped out full of fluid
. I hereby cereary that the foregoing is true and correct.	20/20/01
(This space for Federal or State office use)	10/22/84
APPROVED BY	DATE

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