

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐
3. NAME OF OPERATOR
Benson-Montin-Greer Drilling Corp.
4. ADDRESS OF OPERATOR
221 Petroleum Center Building, Farmington, NM 87401
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 231' FNL, 2218' FEL, Sec. 32, T25N, R1W
At top prod. interval reported below Same
At total depth Same

RECEIVED

JAN 24 1985

14. PERMIT NO. DATE ISSUED
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

6. LEASE DESIGNATION AND SERIAL NO.
NM 33013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Canada Ojitos Unit

8. FARM OR LEASE NAME
Canada Ojitos Unit

9. WELL NO.
25 (B-32)

10. FIELD AND POOL, OR WILDCAT
Puerto Chiquito West Mancos

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 32, T25N, R1W

12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico

15. DATE SPUDDED 8/27/84 16. DATE TD REACHED 9/12/84 17. DATE COMPL. (Ready to prod.) 1/14/85 18. ELEVATIONS (DF, RKB, RT, GA, ETC.)* 7599' 19. ELEV. CASINGHEAD 7599'
20. TOTAL DEPTH, MD & TVD 7600' 21. PLUG BACK T.D., MD & TVD 7485' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-7600' ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Upper Niobrara 7456' to 7150' 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction-SFL, Formation Density-Compensated Neutron 27. WAS WELL CORED no

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	492'	12-1/4"	295 cu.ft. slurry	
5-1/2"	17#	7599'	8-3/4"	381 cu.ft. slurry	
			Stage 2	563 cu.ft. slurry	
			Stage 3	825 cu.ft. slurry	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	AMOUNT PULLED
					2-3/8"	2-7/8"	7360'

31. PERFORATION RECORD (Interval, size and number)
7456' - 7150' .34 OD 50 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 7456-7150'
AMOUNT AND KIND OF MATERIAL USED
Acidized with 2500 gallons MCA acid.
Sandfraced with 10,200 bbls. gelled water-391,400# sand.

33.* PRODUCTION
DATE FIRST PRODUCTION 1/14/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbing WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 1/14/85 HOURS TESTED 8 CHOKE SIZE - PROD'Y. FOR TEST PERIOD 78 OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 234 TSTM 351 frac water 40
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Perry Cates

35. LIST OF ATTACHMENTS
ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Vice President DATE 1/22/85
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Undifferentiated		
				Nacimlento	surface to	
				Ojo Alamo	3410'	
				Fruitland	3410'	
				Pictured Cliffs	3543'	
				Lewis	3650'	
				Mesa Verde	3800'	
				Point Lookout	5430'	
				Mancos	5910'	
				Niobrara A	6140'	
				Niobrara B	7123'	
				Niobrara C	7183'	
					7312'	