

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 33013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Benson-Montin-Greer Drilling Corp.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

231' FNL, 2218' FEL, Sec. 32, T25N, R1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7599'

7. UNIT AGREEMENT NAME

Canada Ojitos Unit

8. FARM OR LEASE NAME

Canada Ojitos Unit

9. WELL NO.

#25 (B-32)

10. FIELD AND POOL, OR WILDCAT West
Puerto Chiquito Mancos

11. SEC., T., R., M., OR BLEK. AND
SURVEY OR AREA

Sec. 32, T25N, R1W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cementing pipe

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

9/12/84 TD 7600'. Ran 189 joints 5-1/2" 17# N-80, Long T & C, Range 3,
new FWP API casing. 7604.23' threads off, 7659.36' overall.
Cemented out shoe with 175 sacks 50/50 pozmix, 2% gel, 6-1/4#
gilsonite per sack and 1/4# flow seal per sack - slurry weight
13# per gallon, followed with 100 sacks Class B cement, 1/4#
flow seal per sack - slurry weight 15.6# per gallon. Lost
circulation while displacing cement after an estimated 3 barrels
pumped out 5-1/2" casing shoe. Plug down - 6:00 P.M.

Stage 2

Established circulation through stage collar at 6151'. At
9:30 P.M. cemented through stage collar at 6151' with 375
sacks 65/30 pozmix, 12% gel with 1/4# flow seal per sack -
slurry weight 11.8# per gallon. Displaced cement with good
returns to surface throughout second stage job. Plug down -
10:15 P.M.

RECEIVED

SEP 18 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Vice President

DATE 9/14/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMCOO

FARMINGTON RESOURCE AREA

5mm