


**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

 GARY E. JOHNSON  
GOVERNOR

 OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 384-6178 Fax (505) 384-6179

 JENNIFER A. BALISBURY  
CABINET SECRETARY

**M - E - M - O**

DATE: 9-5-97  
TO: THERESA MCANDREWS  
FR: DOROTHY, OCD  
RE: REBEVOWIDE FED 2 #16, P-2-25N-2W

C-104 is being returned unapproved for being held too long.

Reasons: Blanco Mesaverde & Pictured Cliffs are multiple completion. Before C104 is approved you need to apply for MC approval form (C107), and need a Packer Test.

When there is 2 zones, I need separate C-104s for each zones.

Need separate completion reports for each zones, because the test data on each zone should be different.

Since this is a MC well, the tbg should be different and you only have one tbg., unless its commingled.

Leave a note that the Pictured Cliffs formation also.

When you get all this information correct & the missing reports, return C104 to be approved.

Thanks

*There was a phone call 9-5-97 in this direction*

OIL CONSERVATION DIVISION - 2040 S Pacheco Santa Fe, NM 87505 - (505) 837-7131

DISTRICT I P.O. Box 1940, Hobbs, NM 88241-1980		State of New Mexico Energy, Minerals and Natural Resources Department		Form C-107 Revised 4-1-91
DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719		OIL CONSERVATION DIVISION 2040 S Pacheco St. Santa Fe, NM 87505		Filing Instructions Bottom of Page
DISTRICT III 1000 Rio Grande Rd, Aztec, NM 87410		APPLICATION FOR MULTIPLE COMPLETION		
Mellon Oil Company	P. O. Box 3256	Carlsbad, NM 88220		
Operator Ribeyowide Federal 2 - 16	Address P 2 25N-02W	Rio Arriba		
Lease	Well No.	Unit Loc. - Sec - Twp - Rge	County	

All applicants for multiple completion must complete items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Pictured Cliffs		Mesa Verde
b. Top and Bottom of Pay Section (Perforations)	3556' - 3578'		5791' - 5799'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbl. Gas MCF Water Bbl.	0 BO 52 MCF 0 BW		0 BO 52 MCF 0 BW

2. The following must be attached:
- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or nebulizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
  - Plan showing the location of all wells on applicant's lease, all offset wells on other leases, and the names and addresses of operators of all leases offsetting applicant's lease.
  - Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR: <i>[Signature]</i> I hereby certify above information is true and complete to best of my knowledge, and belief. Signature: <i>[Signature]</i> Printed Name & Title: M. Gay Davis Production Analyst Date: 12/09/97 Telephone: 505-885-4596	OIL CONSERVATION DIVISION Approved by: _____ Title: _____ Date: _____
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NOTE: If the proposed multiple completions will result in an unorthodox well location and/or a non-standard production unit in one or more of the producing zones, then separate applications for approval of the same should be filed simultaneously with this application.

**FILING INSTRUCTIONS**

- 1) District Approval - See rule 112-A-B - Submit 4 copies of Form C-107 with attachments to appropriate district office.
- 2) Division Director Administrative Approval - See Rule 112-C - Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- 3) Multiple completion and quality line for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

*C107  
Orig should  
come.*

10. Plans for Restoration of Surface:

When the well is abandoned, the location and access road will be cleaned and restored to the original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

If the well is productive, areas not used in production will be contoured and seeded with stipulated seed mixture. Production equipment will be painted the color designated by the surface managing agency.

11. Surface Ownership:

a. The surface ownership is the Jicarilla Apache Nation.

12. Other Information:

Refer to the archaeology and Environmental Assessment reports for a description of the soil characteristics and local flora and fauna.

The reserve pit shall be stepped to ensure that 50% of the volume will be in cut. The reserve pit shall also be lined with an impervious plastic lining.

The top 6" of soil material will be stripped and stockpiled on either side of the reserve pit and used for future reclamation.

13. Lessee's or Operator's Representative:

John C. Thompson, Engineer  
Walsh Engineering & Production Corporation  
7415 E. Main  
Farmington, New Mexico 87402  
Phone: (505) 327-4892