

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL, 790' FWL, Sec. 12, T25N, R3W, N.M.P.M.

5. Lease Designation and Serial No.

NM-014856

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McCroden

7

9. API Well No.

30-039-23555

10. Field and Pool, or exploratory Area

W. Lindrith Gallup-Dakota

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is intended to plug this well back to the Pictured Cliffs as follows:

1. MIRU. TOH with tubing.
2. TIH and set CIBP at 7900'. Cap plug with 8 sks cement. Pull up hole to 6820'. Spot 8 sks plug inside casing to cover top of Gallup. Pull up hole to 5570'. Spot 8 sks plug inside casing to cover top of Mesaverde. TOH.
3. TIH and set CIBP at 4000'. Selective perforate PC from 3840 - 3960'.
4. Fracture treat PC with 70 Q foam and sand.
5. TIH and clean out. TOH. Run 1 1/2" tubing set at 3900'. Return to production.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

Date 5/17/99

(This space for Federal or State office use)

Approved by

Title

Lands and Mineral Resources

Date

MAY 26 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

HOLD C104 FOR F-S Plot (G)

CONDITIONS OF APPROVAL FOR ABANDONMENT

Operator Energen Resources Well Name NM 014856

1. For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.
2. Blowout prevention equipment is required.
3. The following modifications to your plugging program are to be made :

Perforations in this well extend from 7104' to 8264'. To plug these perforations, the cement plug must extend 50' above and below the perforations or a bridge plug must be set within 50' to 100' above the top of the perforations and capped with 50' of cement.

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