

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL, 790' FWL, Sec. 12, T25N, R3W, N.M.P.M. E

5. Lease Designation and Serial No.

NM-014856

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McCroden 7

9. API Well No.

30-039-23555

10. Field and Pool, or exploratory Area

W. Lindrith Gallup-Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|---|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged back to the Pictured Cliffs as follows:

8/17/99 MIRU. Pick up on pump. Stuck. Back off rods. POH.

8/18/99 Strip rods and tubing out of hole.

8/19/99 TIH and set CIBP at 7900'. Cap with 8 sks cement. PUH to 7154'. Spot 33 sk Class B plug to cover Gallup top. PUH to 5570'. Spot 8 sks plug to cover MV top. TOH and lay down tubing.

8/20/99 Pressure test casing to 3000 psi - OK. Ran GR-Neu. Log. Set CIBP at 4000'. Perf PC from 3878-98 with 1JSPF for a total of 21 holes. Acidized perfs with 1000 gals 15% HCL. Rig down.

8/28/99 R.U. Howco. Fraced w/ 27,900 gals 70 Q Foam and 35,500# 20/40 sand. Flow back through 1/4 choke.

10/14/99 MIRU. TIH with tubing. Tag at 3870. Clean out with air mist.

10/15/99 Clean out to 4000' with air mist.

10/18/99 TIH and clean out 3995'. Circ. clean. Ran 120 joints 1 1/2 2.9# EUE tubing set at 3906'. Release rig.

14. I hereby certify that the foregoing is true and correct

Signed

Monica Papp

Title Production Assistant

Date

10/20/99

(This space for Federal or State office use)

Approved by

[Signature]

Title

[Signature]

Date

11/2/99

Conditions of approval, if any: