

Form 3160-4
(July 1992)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-014856

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

McCroden

7

9. API WELL NO.

30-039-23555

10. FIELD AND POOL, OR WILDCAT

Tapacito PC

11. SEC., T., R., M., OR B.L.K.

AND SURVEY OR AREA

Sec. 12, T25N, R3W, N.M.P.M.

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

1b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☒DIFF. STIMUL ☐

Other

2. NAME OF OPERATOR

ENERGEN RESOURCES CORPORATION

3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway, Farmington, NM 87401

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements)*

At surface

1650' FNL, 790' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11/11/84

16. DATE T.D. REACHED

11/28/84

17. DATE COMPL. (Ready to prod.)

10/18/99

18. ELEVATIONS (OF, RKB, RI, GR, ETC.)*

7345' GR

19. ELEV. CASINGHEAD

7345'

20. TOTAL DEPTH, MD & TVD

8415'

21. PLUG BACK T.D., MD & TVD

4000'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

3878'-3898' PC

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, GR, SONIC, LDT, CNC, NGT

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	313	12 1/4	295 cu. ft., circ.	
4 1/2	11.6	8413	7 7/8	4218 cu. ft., circ.	
				4736	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	3906'	

30. PERFORATION RECORD (Interval, size and number)

3878-98 w/1JSPF 0 34

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3878-98	27,900 gals. 70 Q Foam
	35,500# 20/40 Sand

32. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
10/18/99	Flowing	Shut In
DATE OF TEST	HOURS TESTED	CHOKE SIZE
10/25/99	7 Day SI	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI-0	SI-336	
OIL - BDL.	GAS - MCF.	WATER - BBL.
OIL - BDL.	GAS - MCF.	WATER - BBL.
OIL GRAVITY - API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut In - To Be Sold

TEST WITNESSED BY

Burl Applegate

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Superintendent

DATE 10/25/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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