

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ NOV 12 1985

2. NAME OF OPERATOR Mesa Grande Resources, Inc. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR 1200 Philtower Building, Tulsa, Oklahoma 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1,850' FWL & 1,700' FNL
Section 22-T25N-R2W

5. LEASE DESIGNATION AND SERIAL NO.
NM-04083

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
Hellcat #1

10. FIELD AND POOL, OR WILDCAT W.C.
Gav. Mancos/Greenhorn/Dakot

11. SEC., T., R., M., OR BLK. AND
SUBDIVISION AREA

Sec. 22-25N-2W, F

12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico

RECEIVED

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, ST, GM, etc.)
7,215 GR

NOV 04 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZING

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/26/85 Moving in and rigging up Drake Rig #21. Drilled DV tools and cement to 7,941'. Pressure tested casing and blowout preventer to 3,000# SP.

6/30/85 Ran GO bond log (log 7,945') to 2,000' and perfed Dakota, Graneros and Greenhorn with 72 holes - .48" diameter.

7/1/85 Acidized perfs with 5,500 gallons 7½%

RECEIVED
NOV 20 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Christopher L. Phillips
Christopher L. Phillips

TITLE Manager Field Operations

DATE August 6, 1985

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 15 1985

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
DI
RV