STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

STATE OF NEW MEXICO CIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

APPLICATION FOR HULTIPLE COMPLETION

MESA GRANDE RE	SOURCES, INC		RIBA COUNTY	12/1/87	, i	
Operator 1200 Philtower	Building	County	Federal	Date /		
Address Tulsa, Oklahom	-		recessari	#1		
		Lease		Well No.		
Location Unit	22 Section	25 Nort		2 West		
of Wall	. & 1850' FWL	Township		Range		
All Applicants for multi			plete Items l	and 2 be	low.	
1. The following facts	Upper		Intermediat		Lower	
are submitted:	Zone		Zone		Zone	
a. Name of Pool and Formation	Gavilan Ma	ncos			Gavilan Dakota, Graneros, Greenhorn	
b. Top and Bottom of						
Pay Section (Perforations)	6610-7395				7501-7847	
c. Type of production (Oil or Gas)	Oil & Gas				Oil & Gas	
d. Hethod of Productio (Flowing or Artificial Lift)	n Flowing		A WER		Artificial Lift	
e. Daily Production		UEC	13.	77	Dakota Test was Swab Test	
X Actual Mancos			13 1987	/	James Test was swap Test	
Estimated Dako	ta	4.0	V. Du.		Pumping test will be	
Oil Bbls.	4	्रिय	3 1/./		3	
Gas MCF Water Bbls.	130	ļ			100 After	
	0				0 Packer Test	
2. The following must be						
a. Diagrammatic Sketch diameters and setting quantities used and diameters and setting other information as	ng depths, cer top of cement ng depth. loca	ntralizers , perforat ation and t	and/or turbol ed intervals.	izers and. tubing s	location thereof	
b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.						
c. Electrical log of the	ne well or oth	er accepta	ble log with	tops and	bottoms of producing zones	
hereby certify that the ind belief.	Title Ma		rue and compled to the complete of the complet		e best of my knowledge 2/1/87	
Christopher L. Pl This space for State Use						
pprovodighal Signed by FRANK	· _	le Su	AND SOM LOSSES OF S	<u> </u>	ate <u>050 03 1987</u>	
NOTE: If the proposed mand/or a non-star separate application.	ioard proratio ion for appro	n unit in .	በብቃ በሮ መሳኖቃ ሳ	f the ere	ox well location ducing zones, then simultaneously with	

NG String DAKOTA 7,458' 2318 4.7# I-66 Bracks.
EUE W/ Bevelled Collars Set W/ 10,000# SHORT STRING 6,897123847# 5-65 Bind Suk EUE w/ 12"4" Hole to 518', Ran 476' 958" 36# Bevelled Collais Set of 10,000 # Tension 5-55, Comonted w/ 265 sx B, 290 Caci 14 #celleth., PD 05:45 9/27/84 Drilled 834" holeto 8,024'. Ran 7" 23 - &-26# K-55 SMs. Csq to 80021. Top of Conent 1800' Comented in 3 stages 3 rd Stage Top 1800' 375cft 6935/02 260cft Arc. 6 Centralizers 5tage Coller 3778' Top count 38001 (T-2 38001) 2 rd Stage 175 cft 65/35 Poz Tail 615 cf+ RRC Costralisers 8 (Top 6500) 1St Stage 90 cf+ 65/35 Tap Coment 6500' Stage Collor 6570' Ta: 1 234 ct 1 R FC+ 0 6500' Arrow 7" x 23/ Brallele String Anchor@ 6897 Centralizers from GALLUP / Sanstee 6610 - 7,395'61 holes 134' Die 101-10029 of 177 ARROW 7" SL (24K3) Tension Akr w/ 10,000+ 7501-69 19 Holes ,48" islam GREENHORN 7,634-46' 12 lobs 48" Dan GRANDEROS 7,667-7716' 17 holes ,48" Dan F DAKOTAPERFS 7,758-7,847 33 HOLES .48"1)ic. - T.D 8,0241

Christophe & Ftellips

WELL PLAT

RZW

16	MGR A RTB SAN JUAN	NANCO ** ** ** ** ** ** ** ** **	mgr mgr
sun 21	Sun	mor	mer
5un 28 28 R+6 R+G	sun •	SAN JUAN 17 SUN MCHUGH	mar

+ DRY HOLE

* PC GAS WELL

· GAL OIL WELL

GAL/DAK OIL WELL

O LOCATION

T 25 N