

OIL CONSERVATION DIVISION

P. O. BOX 2088.

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Merrion Oil & Gas Corporation		8. Farm or Lease Name Krystina
3. Address of Operator P. O. Box 1017, Farmington, New Mexico 87499		9. Well No. 1
4. Location of Well UNIT LETTER <u>E K</u> 1820 FEET FROM THE <u>South</u> LINE AND 1650 FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>24N</u> RANGE <u>2W</u> NMPM.		10. Field and Pool, or Wildcat WC Gallup/WC Dakota
15. Elevation (Show whether DF, RT, CR, etc.) 7299' GL		12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>TD, Casing</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) \*SEE RULE 1103.

TD 10/29/84, 8150' KB

Set 5.5", 17# and 15.5 #/ft, K-55 casing @ 8141' KB with 500 sx Class H (630 cu. ft.) w/2% gel. 400 sx Class B (824 cu. ft.) with 2% gel. Tail in with 50 sx Class H (63 cu. ft.) with 2% gel. 400 sx Class B (824 cu. ft.) with 2% gel. Tail in with 50 sx Class H (63 cu. ft.) with 2% gel. Wilson Service ran Temperature Survey. Found top of cement @ 460' KB.

RECEIVED  
NOV 09 1984  
OIL CON. DIV.  
DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Operations Manager DATE 11/8/84

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 09 1984

CONDITIONS OF APPROVAL, IF ANY: