	and the second of the second o					
NYAFE	REQUEST FOR ALLOWABLE Superiodes Old C-104 and C-1					
J.S.G.S.	AUTHORIZATION TO TRAI	AND NSPORT OIL AND N	ATURAL GA		•	
AND OFFICE		NO OIL AILO II	· · · · · · · · · · · · · · · · · · ·	N		
I RANSPORTER DIL		3620/N				
GAS			. / 0			
PROPATION OFFICE						
Merrion oil & Gas Corpor	ration					
ddiess						
P. O. Box 1017, Farming		101-11	F70 (72 7)	A PART TO		
enson(s) for filing (Check proper box)	Change in Transporter of:	Other (Please		SE IVE	<u>}</u>	
Accompletion	Oil Dry Cos		M		<i>}</i>	
hange in Ownership	Casinghead Gas Condens	• ole		N O 9 1985		
change of ownership give name			OIL (CON. DIV.		
nd address of previous owner				DIST. 3		
ESCRIPTION OF WELL AND L	Well No. Pool Nome, Including Fo	ormalian	Kind of Lease		Leose No.	
Jease Name	1 WC Gallup	State, Federa		or Fee Fee		
Krystina	1 WC Gallup				.,	
Unit Letter K : 1820	Feet From The South Line	and 1650	_ Feel From Th	West		
14	nship 24N Range	2W , NMPM.	Ric	Arriba	County	
Cine of Section						
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address se	which approve	rd copy of this form is 1	o be sent)	
iant Refining One of Authorized Transporter of Oil On Condensate P. O. Box 256, Farmington						
Name of Authorized Transporter of Cast	inghead Gas or Dry Gas	Address (Give address 10				
Jnknown						
I well produces oil or liquids,	Unit Sec. Twp. Pgc. K 14 24N 2W	la gas actually connecte No	•	m s soon as possi)	ble	
pive location of tanks.	h that from any other lease or pool, g	give commingling order	numberi '			
COMPLETION DATA		New Well Workover	Deepen	Plug Back Some Res	itv. Diff. Resty	
Designate Type of Completion		xx	1			
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
10/13/84	12/20/84	8150' KB		7020 ' KB		
Develope (DF, RKB, RT, GR, etc.)	Name of Producing Formation Gallup	6692' KB		6670' KB		
7312' KB, 7299' GL		, 6692, 6693, 669	99, 6715,	Depth Cosing Shoe 8141' KB		
6717, 6728, 6735, 6744, <u>6</u>	753, 6763, 6771, 6773, 67	77, 6782, 6787,	<u>5802, 6806</u>			
	827, 6830TUBING, CASING, AND	DEPTH SE		55, 6870, 6876, BACKS CEN	MENT Over	
12-1/4	9-5/8", 36 #/ft, J-55	322' KB		170 sx (350.2	cu ft)B	
8-3/4 & 7-7/8"	5-1/2", 15.5 & 17 #/ft,		.В	1426 sx (2404 cu	_ft)	
	2.7/01	6670' KB				
AND DECIPET FO	2-7/8"	fer recovery of total volume	me of load oil s	end must be equal to or	exceed top allo	
TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours	,			
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow	, fumf. ses til	1, etci)		
1/7/85	1/8/85	Pumping Cosing Fireewe		Chole Bise		
Longih of Tool 24 hour	20 PSI	50 PSI		3/4		
Actual Prod. During Test	OII-Bbls.	Water-Bhis.	~)	66		
	12	7 (frac wate				
HO HO						
Actual Prod. Tool-MCF/D	Length of Test	Bbls. Cendensore/MMC	F	Grevity of Condensate	•	
	Tubing Pressure (Shut-in)	Cosing Pressure (Shat	-in)	Chole Bise		
Teeting Method (pilot, back pr.)	Tubing Freeze (Sunc 22)		·			
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
		JAN 0 9 1985				
to the boundhood complied w	egulations of the Oil Conservation with and that the information given	APPHOVED				
commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BYOriginal Signed by FRANK T. CHAVEZ				
At-Sil		TITLE SUPERVISOR DISTRICT 推 3				
		This form is to	This form is to be filed in compliance with RULE 1104.			
		If this is a request for attemption for a newly drilled or desper				
Signs	nwe)	Il tasta taken on the	moli to peco	MEDICA MILL MACE	• • • •	
Operations Manager (Tie	ile)	I able on new one !	combining a	ust be filled out resy ells.		
1 /8 /85		Fill out only Sections 1, 11, 111, and VI for changes of own				

(Date)

Perfs cont. 6894, 6899, 6907, 6909, 6912, 6916, 6918, 6929, 6936, 6939, 39 holes.