H Well File Submit 5 Copies Appropriate District Office DISTRICT1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions nt Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II PO. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRA	NSPC	RT OIL	AND NA	TURAL GA	S	a karamanan meren			
Operator								Well API No. 30-039-23573			
MERRION OIL & GAS CORPORATION								39 23313			
Address P. O. BOX 840, FARMING	TON, NE	W MEXI	co 8	37499							
Reason(s) for Filing (Check proper box)		Change in	_		X Oth	er (Please explai	n)				
New Well	NAME CHANGE										
Recompletion L Change in Operator L	Oil  Casinghead		Dry Gas Condens								
t change of operator give name											
and address of previous operator		00									
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No.   Pool Name, Inclu					ng Formation			Kind of Lease		Lease No.	
Canyon Largo Unit NP 348 Devils Fo						erde	Skike, I	State, Federal Antick SF-07887		874	
Location						0.00			Uest	1 ina	
Unit Letter	_ :	:1880 Feet From The				e and <u>960</u>	Fee	Feet From The		Line	
Section 6 Townshi	P	24N	Range		óW , N	MPM, R	io Arri	oa		County	
III. DESIGNATION OF TRAN	ICDADTF	D OF O	II. AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	( <del>X</del> )	or Conde	nsale		Winniego In.	ve address to wh	ich approved	copy of this form	n is to be sent)	87499	
Meridian Oil, Inc.					P. O. Box 4289, Farmington, New Mexico 874'  Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					P. O. Box 4990, Farmington, New Mexico 8					87499	
E1 Paso Natural Gas Co	ompany   Unit	Sec.	Twp.	Rge.	ls gas actual	ly connected?	When				
give location of tanks.	L	6	24N	1 6W	Yes			85			
If this production is commingled with that	from any oth	ier lease oi	r pool, giv	ve comming	ling order nun	iber:					
IV. COMPLETION DATA		Oil Wel	<u>1-6</u>	Gas Well	New Well	Workover	Deepen	Plug Back   S	ame Res'v	Dill Res'v	
Designate Type of Completion	ı - (X)	1			i	İ	İ	l, l .			
Date Spudded	Date Com	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
AND DEED BY CO.	- Name of I	Producing 1	Formation	<del></del>	Top OluGai	Pay		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				•							
Perforations	<b>L</b>							Depth Casing	Shoe		
		TT 101110		NC AND	CEMENT	ING RECOL	21)				
1015 8.45	TUBING, CASING A HOLE SIZE CASING & TUBING SIZE				CEMENT	DEPTH SET	[	SACKS CEMENT			
HOLE SIZE	-	CASING & TODING SIZE									
					_						
V. TEST DATA AND REQUI	EST FOR	ALLOV	VABLE	<u> </u>						COM CT 284	
() IL WELL (Test must be after	recovery of	total volum	ne of load	l oil and mu	st be equal to	or exceed top at	lonable for th	TY POP PO	)##II 14 T.A.		
Date First New Oil Run To Tank	Date of 7	Date of Test				Method (Flow, j	owny, gas tyt,	, gar in la			
Length of Test	Tubing P	ressure			Casing Pro	asurc		Housen - 51992			
Tengan or Tex		Oil - Bbls.						Constitution of the fall of			
Actual Prod. During Test	Oil - Bbl					ols.		OIL COM. 1864.			
GAS WELL								14	40 % · 63		
Actual Prod. Test - MCF/D	Length o	Length of Test				densate/MMCF		Gravity of Condensate			
		n. t. t. or				ssure (Shut-in)		Choke Size			
Testing Method (pilot, back pr.) Tubing Pressure (Shut in)					Casing Pro	essure (sing-in)					
VI. OPERATOR CERTIFI	CATEC	F COM	<b>APLIA</b>	NCE			MCED\	/ATION!	חואופור	М	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUN - 5 1992 Date Approved						
60 01 0 M	,				ll na	пе мрргол	eu	Λ			
( there I . Drede )					∥ <sub>Bv</sub>	By_ Bull Chang					
Signature Esther J. Greyeyes	$U \subseteq C$	) perati	ions	rech .			SUPF	RVISOR DI	STRICT	13	
Printed Name			Title	:	Tit	le					
6/04/92	(	505)	327-98 Telephone			-					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.