

Distribution:

Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Merrion Oil &amp; Gas Corporation

## 3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' fsl & 960' fwl  
Section 6, T24N, R6W5. Lease Designation and Serial No.  
SF-078874

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Canyon Largo Unit No. 348

## 9. API Well No.

30-039-23573

## 10. Field and Pool, or Exploratory Area

Devils Fork Mesaverde

## 11. County or Parish, State

Rio Arriba County,  
New Mexico

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☒
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/15/96

RU rig, cement equipment and blow down line. Check pressures: Tbg/Csg 0/0 psi. ND WH. PU on tubing 2-3/8" to make sure that it is free, land back. NU BOP (test BOP). RU floor and tubing equipment. TOH with 2-3/8" tbg, 149 jts (4766') stood back 4400', LD 11 jts and perforated sub. RU WL, RIH with gauge ring (4-1/2") down to 4425'. POH with WL. RIH with 4-1/2" WL BP set at 4400'. POH with WL. TIH with tubing and perforated sub to 4400'. Tagged and PU 6". Established circulation and clean out well with 18 bbls water. Pressure tested casing to 500 psi, held good for 15 mins. Plug #1 - mix and pump 12 sxs (15.3 cu.ft.) of cement from 4400' to TOC @ 4242'. Layed down tubing up to 3764'. Plug #2 - mix and pump 12 sxs (15.3 cu.ft.) cement from 3764' to TOC @ 3606'. Layed down tubing up to 3093'.

\*\*\*CONTINUED OTHER SIDE\*\*\*

RECEIVED  
MAR 26 1996OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Steven S. Dunn

Operations Manager

3/19/96

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

MAR 22 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

3/18/96

Load and circulate hole with 4 bbls water. Plug #3 - mix and pump 16 sxs (15.4 cu.ft.) from 3093' to TOC @ 2882'. Layed down tubing up to 2234'. Plug #4 - mix and pump 60 sxs (15.4 cu.ft.) from 2234' to TOC @ 1444'. LD tubing up to 287'. Plug #5 - mix and pump 34 sxs (15.3 cu.ft.) from 287' to surface, circulated 1 bbl good cement out casing valve. LD all the tubing. RD tubing equipment. RD floor, ND BOP (clean BOP). Dig out wellhead, cut off wellhead, set dry hole marker with 20 sxs, 4 sxs to top off casing, 16 sxs for dry hole marker. RD rig and cement equipment. Move off location.