

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Merrion Oil & Gas Corporation	8. Well Name and No. Canyon Largo Unit 349
3. Address and Telephone No. 610 Reilly Ave., Farmington, NM 87401 (505) 327-9801	9. API Well No. 30-039-23574
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1720' fsl & 1750' fw1 Section 8, T24N, R6W K	10. Field and Pool, or Exploratory Area Devils Fork Mesaverde
	11. County or Parish, State Rio Arriba, New Mexico

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Clean up perfs
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/20/94 MIRU. Shoot FL est. at 1850' from surface. Press test tbg, no test. Hot oil rods with 35 bbls oil at 210° (csg started flowing after approx. 30 bbls pumped. Unseat pump. LD 1 rod.

1/21/94 TOH with rods and pump (FL @ 1600'). ND WH, NU BOP. Tag bottom, tally out of hole with 143 jts, seating nipple, perf sub and mud anchor (tag at 4655'). PU csg scraper and 3-7/8" bit. TIH, tag TD. TCH, PU hydrostatic bailer. TIH, CO to PBTD @ 4686'. TOH with 40 stands.

1/22/94 Finish TOH with bailer. TIH to bottom perfs, open ended.

1/24/94 Check FL with sandline at 2500' from surface. RU Western to wellhead. Spot acid as follows: Pumped 20 bbls oil to load hole followed by 6 bbls of 15% HCl with surfactant, iron sequestering agent, fines suspender and corrosion inhibitor, displaced with 16.3 bbls to spot over perfs 4640'-4356'. Top of acid est. at 4263'. SD to allow oil to squeeze away hydrostatically. RD Western. Monitor FL with sandline, 1 hr FL @ 350', 2 hr FL @ 650', 3 hr FL @ 800'. TIH to bottom perf @ 4640'. RUTS - 1 run FL @ 1000', pulled approx. 1000' fluid SD 15 mins, 2nd run FL @ 2000', pulled approx. fluid, SD 15 mins, 3rd run FL @ 2000', pulled approx. 1000' fluid, SD 15 mins, 4th run FL @ 2000', pulled approx. 1000' fluid, SD 15 mins,

\*\*\* CONTINUED OTHER SIDE \*\*\*

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn Title Drig & Prod ManagerDate 12/09/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD

DEC 16 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

NMOC

5th run FL @ 2200', pulled approx. 1000' fluid. Left well open to tank.

1-25-94 Check FL at 2500' from surface. RIH with tbg to bottom perf. RUTS. Swab well, FL stabilized at 3500' from surface after 3rd run. Made approx. 3 runs per hour, recovered approx. 70 bbls oil.

1-26-94 TOH with tubing. TIH with 2-3/8" production string and landed tbg. ND BOP, NU WH. TIH with rod string and Pump. Space out pump. Check action - OK. Put well back to production. RDMOL.

Tubing

Purge valve	.85'
1 jt 2-3/8"	32.50'
Perf sub	3.15'
Seating nipple	1.10'
143 jts 2-3/8"	4600.71'
KB	11'
Landed Depth	4649' KB

Rods

Pump:	1-1/4" x 2" x 11' RHAC
40 -	3/4" plain
66 -	5/8" plain
54 -	5/8" patco
54 -	5/8" patco
24 -	3/4" patco
1 -	8' 3/4" pony