

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESRV. <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR Merrion Oil & Gas Corporation		3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2645' FNL and 690' FEL At top prod. interval reported below same At total depth Same		14. PERMIT NO. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		5. LEASE DESIGNATION AND SERIAL NO. SF 078922		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME Canyon Largo Unit		8. FARM OR LEASE NAME Canyon Largo Unit		9. WELL NO. 347		10. FIELD AND POOL, OR WILDCAT Devils Fork Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1, T24N, R7W		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 9/30/84		16. DATE T.D. REACHED 10/5/84		17. DATE COMPL. (Ready to prod.) 12/31/84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6588' KB		19. ELEV. CASINGHEAD 6575' GL		20. TOTAL DEPTH, MD & TVD 4893' KB		21. PLUG BACK T.D., MD & TVD 4833' KB		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0 - TD		ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4382 - 4803' KB, Mesaverde/Mancos		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Correlation Log, IES Induction Compensated Density Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD										AMOUNT PULLED											
8-5/8"		24 #/ft. J-55		224' KB		12-1/4"		170 sz (350.2 cu. ft.) Class H																					
4-1/2"		10.5 #/ft. K-55		4873' KB		7-7/8"		650 sz (1339 cu. ft.) Class B																					
								250 sz (305 cu. ft.) Class H																					
29. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD										PACKER SET (MD)									
										2-3/8"										4772' KB									
31. PERFORATION RECORD (Interval, size and number)																													
4382, 4384, 4386, 4476, 4480, 4482, 4656, 4674, 4678, 4688, 4704, 4706, 4716, 4718, 4748, 4768, 4803, 17 holes, .34" diameter																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED																													
4382 - 4803' KB 75 Quality Foam, 40,000# 20740																													
sand, 226 Bbls water, 798,400 SC																													
N2																													
33.* PRODUCTION																													
DATE FIRST PRODUCTION 2/4/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping										WELL STATUS (Producing or shut-in) Producing																	
DATE OF TEST 2/11/85		HOURS TESTED 24		CHOKE SIZE NA		PROD'N. FOR TEST PERIOD →		OIL—BBL. 11		GAS—MCF. 10		WATER—BBL. 24 frac water		GAS-OIL RATIO 909															
FLOW. TUBING PRESS. 100		CASING PRESSURE 100		CALCULATED 24-HOUR RATE →		OIL—BBL. 11		GAS—MCF. 10		WATER—BBL. 24 frac water		OIL GRAVITY-API (CORR.) 41°																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																						TEST WITNESSED BY Tim Merilatt							
35. LIST OF ATTACHMENTS																													

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Operations Manager DATE 2/12/85

*(See Instructions and Sources for...)

U.S. G. Section 1001, makes...
any false, fictitious...

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all d-ill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde/Mancos	4382	4803	Oil, Gas	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cliffhouse Menefee Point Lookout	1600 1735 1940 2212 2300 3030 3730 3808 4505	

38. GEOLOGIC MARKERS