

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		2. NAME OF OPERATOR Amoco Production Company		3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1115' FNL x 1820' FWL		5. ELEVATION (Show whether DT, ST, OR, etc.) 7188' GR		6. PERMIT NO.		7. LEASE DESIGNATION AND SERIAL NO. NM-01140		8. IN INDIAN, ALLOTTEE OR TRIBE NAME		9. UNIT AGREEMENT NAME		10. FARM OR LEASE NAME Fred Phillips "G"		11. WELL NO. 1		12. FIELD AND POOL, OR WILDCAT Blanco MV/Ojito GP-DK		13. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW Sec. 10, T25N, R3W		14. COUNTY OR PARISH Rio Arriba		15. STATE NM	
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANE	☐	(Other)	☐	completion	☒
(Other)	☐						

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 11/3/84. Total depth of the well is 8319' and plugback depth is 8168'. Pressure tested production casing to 6200 psi. Perforated the following Dakota intervals: 8122'-8104', 8072'-8056', 8104'-8094', 4 jspf, .38" in diameter, for a total of 176 holes. Fraced Dakota 8056'-8122' with 65,000 gal. 40# gel and 55,000# 20-40 sand.

Perforated the following Gallup intervals: 7450'-7430', 7470'-7450', 7250'-7226', 7270'-7250', 7290'-7270', 7310'-7290', 7330'-7310', 7350'-7330', 7370'-7350', 7390'-7370', 7410'-7390', 7430'-7410', 1 jspf, .48" in diameter, for a total of 244 holes; and 7076'-7054', 7098'-7076', 7120'-7098', 7142'-7120', 7166'-7142', 7190'-7166', 1 jspf .45" in diameter, for a total of 136 holes. Fraced Gallup interval-7054'-7470' with 200,000 gal. 30# gel and 200,000# 20-40 sand.

Perforated the following Mesaverde intervals: 5962'-5948', 5982'-5962', 6002'-5982', 5864'-5844', 5884'-5864', 5904'-5884', 2 jspf, .45" in diameter for a total of 228 holes. Fraced Mesaverde interval 5844'-6002' with 100,000 gal. 30# gel and 105,000# 20-40 sand and 15,000# resin coated sand.

Landed 2-7/8" tubing at 8120' and released the rig on 1/5/85.

I certify that the foregoing is true and correct

Original Signed By

D.D. Lawson

(for Federal or State office use)

District

TITLE Administrative Supervisor

ACCEPTED FOR RECORD

DATE

FEB 01 1985

BY

OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

BY

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