

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
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SANTA FE	
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U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Amoco Production Company
Address 501 Airport Drive, Farmington, NM 87401
Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain) DEEPENED
JAN 29 1985
OIL CON. DIV.
DIST. 3

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Fred Phillips "G" Well No. 1 Pool Name, including Formation Ojito Gallup-Dakota Kind of Lease Federal Lease No. NM-01140
Location Unit Letter C 1115 Feet From The North Line and 1820 Feet From The West
Line of Section 10 Township 25N Range 3W NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1702, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Northwest Pipeline Address (Give address to which approved copy of this form is to be sent)
P.O. Box 90, Farmington, NM 87499
If well produces oil or liquids, give location of tanks. Unit C Sec. 10 Twp. 25N Rge. 3W Is gas actually connected? No When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Original Signed By

B. L. [Signature]

(Signature)

Administrative Supervisor

(Title)

1/22/85

(Date)

OIL CONSERVATION DIVISION

APPROVED

JAN 29 1985

BY

Original Signed by ERIC T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10/7/84	Date Compl. Ready to Prod. 1/10/85	Total Depth 8319'		P.B.T.D. 8168'				
Elevations (DF, RKB, RT, CR, etc.) 7188' GR	Name of Producing Formation Gallup-Dakota	Top Oil/Gas Pay 7054'		Tubing Depth 8120'				
Perforations 8122'-8104', 8072'-8056', 8104'-8094', 7450'-7430', 7470'-7450', 7250'-7226', 7270'-7250', 7290'-7270', 7310'-7290'						Depth Casing Shoe 8319'		
(continued below) TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8", 32.3#		312'		354 c.f.			
8-3/4"	5-1/2", 17#		8319'		1977 c.f.			
	2-7/8"		8120'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/10/85	Date of Test 1/11/85	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 440 psig	Casing Pressure 690 psig	Choke Size 23/64
Actual Prod. During Test	Oil - Bbls. 96.5	Water - Bbls. 55	Gas - MCF 973

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

Perforations continued:

7330'-7310', 7350'-7330', 7370'-7350', 7390'-7370', 7410'-7390', 7430'-7410', 7076'-7054',
7098'-7076', 7120'-7098', 7142'-7120', 7166'-7142', 7190'-7166'.