Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

			TAT-IL AT	I No.					
perator Company				Well API No. 300392345700					
MW Petroleum Co	orporation			_ <u>_</u>	2003	/ EU TU/ UU			
ddress 1 700 Lincoln, Su i	te 1900. Den	ver. CO 8020	03-4519		เล		NCS	·	
eason(s) for Filing (Check proper				Other (Please	explain)	र कि पर	A A R		
ew Well	Change in Trar	isporter of:				i Inkia o	11004	•	
completion Oil Dry Gas				e 01-01-94		JAN1 0	11334		
nange in Operator Casin	ghead Conde	nsate				OIL CON	4. DIV.		
change of operator give name daddress of previous operator						DIST			
DESCRIPTION OF WELL AND LE					Kind of Lease		Lease No. Agree		
ease Name	Well No.	Pool Name, Including Blanco Mesaver		1	State, Federal o		NM 015P3		
Fred Phillips G	1	Didireo Mesaves		/		<u> </u>			
Unit Letter C	: : 1115	Feet From The	Line a	nd <u>182</u>	O Feet I	From The	<u> </u>	Line	
-								unty	
Section 10 Township 251			NMPM, Ri	o Arriba				unty	
DESIGNATION OF TRANSPORT			Address (G	ive address to	which approve	ed copy of this	form to be sent	<u> </u>	
fame of Authorized Transporter of Oil □ or Condensate Giant Refining				Address (Give address to which approved copy of this form to be sent) P. O. Box 256, Farmington, NM 87499					
Name of Authorized Transporter of	Casinghead Gas [or Dry Gas 🛭	Address (G	ive address to	which approv	ed copy of this	form to be sent).	
El Paso Natural Gas Company						on, NM 8	NM 87401		
well produces oil or liquids, Unit Sec. Twp. Rge.			is gas actu	ally connected	īt.	when t			
tive location of tanks. this production is commingled wi	th that from any oth	ner lease or pool. give	e commingli	ng order num	ber:				
this production is commingled with COMPLETION DATA						nl n1-	Comp Barb	Diff Res'v	
D. (Oil We	ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	I Res v	
Designate Type of Completion - Date Spudded	Date Compl. Ready	to Prod.	Total Depti	n .	_1	P.B.T.D.			
Date Spudded Date Shirph Ready to 1754.		• • • • • •							
evations(DF,RKB,RT,GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
						Depth Casing Shoe			
Perforations Perforations						r	<u> </u>		
		TUBING, CASING	AND CEME	NTING RECO	RD				
HOLE SIZE			DEPTH SET			SACKS CEMENT			
			-			 			
			 						
V. TEST DATA AND REQUEST FO	R ALLOWABLE		<u> </u>				he full 24 hours		
				st be equal to or exceed top allowable for this depth or be full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Run to Tank	Date of Test		Producing	MEDIOD (110)	r, pump, <u>xas n</u>	acq Cec. J			
Length of Test Tubing Pressure			Casing Pro	essure		Choke Size	:		
Actual Prod. During Test Oil - Bbls.									
		Water - Bbls.			Gas-MCF				
			<u> </u>						
Actual Prod. Test-MCR/D	Length of Test		Bbls. Cone	densate/MMC	F	Gravity of	Condensare		
Accusi From Facilitate									
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size	Choke Size		
	<u></u>								
VI. OPERATOR CERTIFICAL hereby certify that the rules and				OIL	CONSE	RVATIO	N DIVISI 198	ON	
I hereby certify that the rules and Division have been complied with is true and complete to the best	and that the inform	nation given above							
is true and complete to the best	a myrkiidwiedge an	u bener.		Date A		\sim	4	·	
1.6	31 / 1 / M	Signature				By Birt. Chang			
Signature	21/2/1/X TS		1	Bv			<u> </u>		
Signature JoAnn Smith	2(22E)	ngineering Tech		Ву		VISOR DIS			
Signature JoAnn Smith Printed Name	Ti	ngineering Tech		By Title					

(NSTRUCTIONS: this form is to be filed in compliance with Rule 1104.

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.