

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WEATHER RECORD	
DISTRIBUTION	
SANTA FE	
FILE	
AREA	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form or Lease Name
Boyt & Lola
9. Well No.
1
10. Field and Pool, or Willcal
Gavilan Mancos
11. County
Rio Arriba

OIL WELL ☒GAS WELL ☐DRY ☐

RECEIVED

DEC 21 1984

OIL CON. DIV
DIST. 3NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐

OTHER

Name of Operator

Jerome P. McHugh & Assoc.

Address of Operator

P O Box 208, Farmington, NM 87499

Location of Well

CASE LETTER I LOCATED 1850 FEET FROM THE South LINE AND 790 FEET FROM

East LINE OF SEC. 11 TWP. 24N RGE. 2W NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., R.H.B., RT, GR, etc.)	19. Elev. Casinghead
10-14-84	10-31-84	12-3-84	7351' KB; 7339' GL	7339' GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
8250'	8168'	single	TD	TD
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
6720-7033', Upper Mancos, and 7312-7475', Lower Mancos				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Induction-Electric Gamma; Compensated Density-Neutron; Depth Control				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	214'	12-1/4"	159.3 cf class B + 2% CaCl ₂	---
5-1/2"	17# & 15.5#	8250'	8-1/2"	1st stg 504 cf (360 sx 50/50/2 w/ 6 1/2#	
Gilsonite & 1/4# Flocele/sk); 2nd stg 972 cf (270 sx 65/35/12 w/ 1/4# Flocele/sk & 295 sx 50/50/2 w/ 1/4# Flocele/sk); 3rd stg (430 sx 65/36/12 w/ 1/4# Flocele/sk & 80 sx 50/50/2 w/ 6 1/2# Gilsonite & 1/4# Flocele/sk) 1062 cf. TOTAL SLURRY 2538 cf.					
29. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
No liner.					

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
See reverse for perforations.	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	See reverse for frac.

33. PRODUCTION							
First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-24-84*		Swabbing & flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-3-84	3	---		18	15 est.	15 (frac fl.)	833
Flow Tubing Press.	Coating Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-0-	1050 psi SI		144 BOPD	120 MCFD est.	120 (frac fl.)	43° est.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented during test							

35. List of Attachments *1st new oil to tank.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Jim L. Jacobs* Jim L. Jacobs

TITLE Geologist

DATE 12-18-84

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
T. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	3173	T. Penn. "B" _____
T. Kirtland-Fruitland _____	3278	T. Penn. "C" _____
T. Pictured Cliffs _____	3393	T. Penn. "D" _____
T. Cliff House _____	*5104	T. Leadville _____
T. Menefee _____	5218	T. Madison _____
T. Point Lookout _____	5640	T. Elbert _____
T. Mancos _____	6028	T. McCracken _____
T. Gallup _____	6322	T. Ignacio Qizte _____
Base Greenhorn _____	**7689	T. Granite _____
T. Dakota _____	***7807	T. _____
T. Morrison _____		T. *Lewis 3452
T. Todilto _____		T. **Niobrara 6788
T. Entrada _____		T. ***Graneros 7760
T. Wingate _____		T. _____
T. Chinle _____		T. _____
T. Permian _____		T. _____
T. Penn. "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

ITEM 31. Perforation Record

ITEM 31. Perforation Record
Upper Mancos: 6720, 24, 37, 63, 77, 93; 6807, ANDS

Include 12, 19, 23, 32, 38, 42, 50, 53, 62, 65, 80,
83, 94, 98; 6906, 11, 23, 31, 40, 56, 69, 81,
No. 1, fr 91, 97; 7000, 07, 18, 22, 33. (Total of 36
No. 2 fr holes)

No. 3, fr
Lower Mancos: 7312, 63, 78, 81, 86, 88, 95;
7404, 39, 40, 56, 57, 64, 69, 75. (Total of
15 holes)

ITEM 32. Fracture Treatment

6720-7033' 89,500# 20/40 sand, 70,000 gal.
gelled water, + additives
7312-7475' 8,064# 20/40 sand 21,030 gal.
gelled water + additives

.....feet.

.....feet.

.....feet.

.....feet.

(sets if necessary)

To	Thickness in Feet	Formation