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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 05-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Jerome P. McHugh	
Address P O Box 208, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	
<input checked="" type="checkbox"/> New Well	Change in Transporter of:
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Boyt & Lola	Well No. 2	Pool Name, including Formation Gavilan Mancos	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter D	790	Feet From The North	Line and 790	Feet From The West
Line of Section 12	Township 24N	Range 2W	NMPM,	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

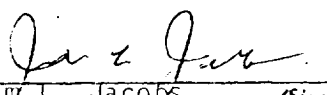
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining	Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P O Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 12	Twp. 24N	Rge. 2W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


JIM L. JACOBS (Signature)
Geologist (Title)
6-6-85 (Date)

OIL CONSERVATION DIVISION

APPROVED JUN 10 1985
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-1-84	Date Compl. Ready to Prod. Plan to install pumping equipment 1-4-85		Total Depth 8125'		P.B.T.D. 7810'				
Elevations (DF, RKB, RT, GR, etc.) 7298' GL; 7310' RKB		Name of Producing Formation Mancos		Top Oil/Gas Pay 6778		Tubing Depth 7006' RKB			
Perforations 6778 - 7456' Mancos						Depth Casing Shoe 8125'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
12-1/4"	9-5/8" OD			232' RKB			147.5 cf		
8-1/2"	5-1/2"			8125'			1784 cf in 3 stages		
	2-7/8"			7006'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-4-85	Date of Test 1-10-85	Producing Method (Flow, pump, gas lift, etc.) Swabbing & flowing	
Length of Test 4 hrs	Tubing Pressure 40	Casing Pressure 350	Choke Size ---
Actual Prod. During Test 25 BO, 15 BLW, 15 MCF	Oil - Bbls. 150 BOPD	Water - Bbls. 90 BLWPD	Gas - MCF 90 MCFD

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

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JUN 10 1985

OIL CON. DIV.
DIST. 3