

5 NMOCD

1 McHugh

1 File

1 Kenai

1 Marmik

1 MW 1 RS

Form C-105
Revised 10-1-78STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

RECEIVED

7. Unit Agreement Name

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

JUN 10 1985

8. Farm or Lease Name

Boyt & Lola

2. Name of Operator

JEROME P. McHUGH

9. Well No.

2

3. Address of Operator

P O Box 208, Farmington, NM 87499

10. Field and Pool, or Wildcat

Gavilan Mancos

4. Location of Well

UNIT LETTER D LOCATED 790 FEET FROM THE North 790 FEET FROMTHE West 12 '24N 2W LINE AND

12. County

Rio Arriba

15. Date Spudded 11-1-84 16. Date T.D. Reached 11-16-84 17. Date Compl. (Ready to Prod.) Plan to install pump-
ing equipment. 7-4-85 18. Elevations (DF, RKB, RT, GR, etc.) 7298' GL; 7310' RKB 19. Elev. Casinghead 7298'20. Total Depth 8125' 21. Plug Back T.D. 7810' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools T.D. Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

6778' - 7456' Mancos

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

GR-IEL, GR-FDC/CNL, GR-CCL

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8" OD	36#	232' RKB	12-1/4"	147.5 cf class "B"+2% CaCl	---
5-1/2"	15.5# & 17#	8125'	8-1/2"	1784 cf in 3 stages	---
				(See Reverse Side for Details of Cementing Record)	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7006' RKB	

31. Perforation Record (Interval, size and number)

Perforated Mancos intervals 6778,90,96; 6802, 6806,16,19,25,36,38,48,50,56,66,68,79,83,86, 6892,97; 6909,18,59,67,76,82,85,94; 7006,10,19; 7345,61,63,69,71,87,99; 7425,38,46,50,56 (43 holes) SEE REVERSE FOR MORE INFORMATION

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>7866-7972'</u> <u>ogd.</u>	36,000 gals 30# gelled water
	50,000# 20/40 sand
<u>6778-7456'</u>	69,286 gals 20# gelled water
	87,725# 20/40 sand

33. PRODUCTION

Date First Production <u>1-04-85</u>		Production Method (Flowing, gas lift, pumping — Size and type pump) <u>Swabbing and flowing</u>				Well Status (Prod. or Shut-in) <u>Shut-in</u>	
Date of Test <u>1-10-85</u>	Hours Tested <u>4</u>	Choke Size <u>---</u>	Prod'n. For Test Period <u>→</u>	Oil — Bbl. <u>25</u>	Gas — MCF <u>15 est.</u>	Water — Bbl. <u>15*</u>	Gas — Oil Ratio <u>600</u>
Flow Tubing Press. <u>40</u>	Casing Pressure <u>350</u>	Calculated 24-Hour Rate <u>→</u>	Oil — Bbl. <u>150</u>	Gas — MCF <u>90</u>	Water — Bbl. <u>90*</u>	Oil Gravity — API (Corr.) <u>42 est.</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented during test - to be sold

Test Witnessed By

35. List of Attachments

*Note: Water is frac fluid. This well will be put on pump.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE GeologistDATE 6-6-85

From	To	Thickness in Feet	Formation
			RECEIVED 1961