

3 NMOCD 1 McHugh 1 File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jerome P. McHugh	8. Farm or Lease Name Homestead Ranch
3. Address of Operator Box 208, Farmington, NM 87499	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.	10. Field and Pool, or Wildcat Gavilan Mancos/Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7210' GL; 7222 RKB	12. County Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING CPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Spud & Surface Casing ☐

Pressure Test B.O.P. & Surface Casing ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

M.I. & R.U. Four Corners Rig #2. Spudded 12¼" hole at 10:30 PM 2-5-85.
Ran 5 jts. of 9-5/8" OD, 36#, 8 Rd, ST&C casing (T.E. 216.62') set at 229' RKB.
Cemented with 125 sks class "B" plus 2% CaCl (147.5 cf). P.O.B. at 9:00 AM
on 2-6-85. Circulated 2 bbls cement. Pressure tested B.O.P. and surface
casing - 800 psi for 30 minutes prior to drilling out - held OK.)

RECEIVED
FEB 08 1985
OIL CON. DIV
DIST. 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. JacobsTITLE GeologistDATE 2-7-85APPROVED BY SupervisorTITLE SUPERVISOR DISTRICT # 3DATE FEB 08 1985

CONDITIONS OF APPROVAL, IF ANY: